Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 03 2011
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
NMSF-077329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EE MARTIN B #1R

2. Name of Operator
XTO Energy Inc.

9. API Well No.
30-045-34268

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3176

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PICTURED CLIFFS

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
1280' FSL & 675' FWL SWSW SEC.10(M)-T27N-R10W N.M.P.M.

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
KR	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.
Please also see the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs prior to beginning operations

RCVD JAN 10 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) TEENA M. WHITING
Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting
Date 12/30/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason
Title
Date JAN 06 2011
Office NMOCD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

September 28, 2010

EE Martin "B" #1R

Fulcher Kutz Pictured Cliffs
1280' FSL and 675' FWL, Section 10, T27N, R10W
San Juan County, New Mexico / API 30-045-34268
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. TOH and LD rods and pump. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.

3. Rods: Yes_X___, No_____, Unknown_____.
   Tubing: Yes __X__, No ____, Unknown_____, Size ___2.375"___, Length ___2268'____.
   Packer: Yes_____, No __X___, Unknown_____, Type _____.

   NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

4. Round trip a 5.5" casing scraper to 2150'.

5. **Plug #1 (Pictured Cliffs interval and Fruitland top, 2150' – 1622'):** PU and TIH with 5.5" cement retainer, set at 2150'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 66 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.

6. **Plug #2 (Kirtland and Ojo Alamo tops, 1361' – 1093'):** Mix and pump 36 sxs Class B cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH.

5. **Plug #3 (Surface Casing shoe, 282' to Surface):** Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 35 sxs Class B cement and spot a balanced plug inside the casing from 282' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 5.5" casing and the BH annulus to surface. Shut well in and WOC.

6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

EE Martin "B" #1R

Current

Fulcher Kutz Pictured Cliffs

1280' FSL, 675' FWL, Section 10, T-27-N, R-10-W,

San Juan County, NM / API #30-045-34268

Lat _____ / Long _____

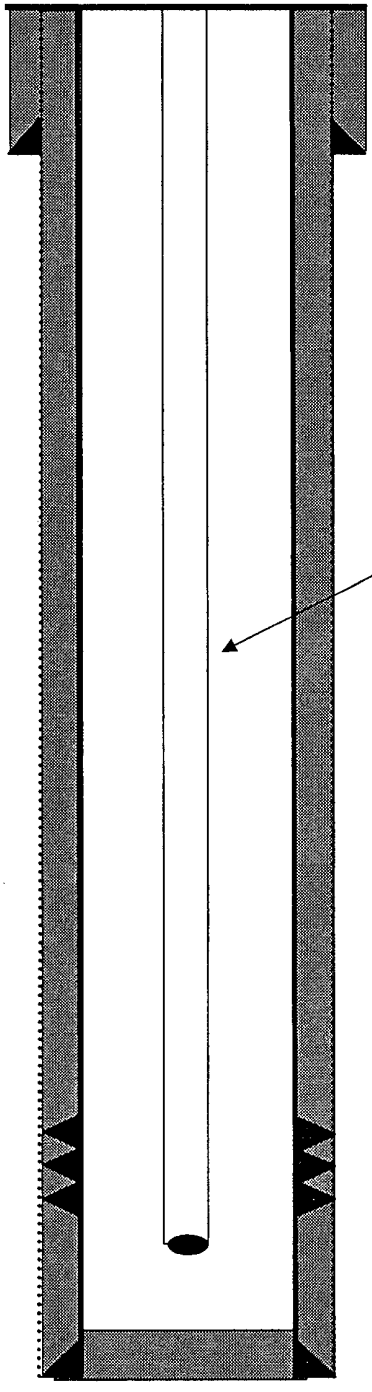
Today's Date: **9/28/10**

Spud: 11/10/07

Completed: 4/1/08

Elevation: 6289' GL
6294' KB

12.25" hole



TOC @ Surface, circulated
35 bbls per Sundry

8.625" 24#, J-55 Casing set @ 232'
Cement with 200 sxs (Circulated to Surface)

2.375" tubing at 2268'
(68jts, SN, rods and pump)

Ojo Alamo @ 1143'

Kirtland @ 1311'

Fruitland @ 1672'

Pictured Cliffs @ 2151'

Pictured Cliffs Perforations:
2158' – 2236'

5.5",15.5#, J-55 Casing set @ 2326'
Cement with 430 sxs (749 cf)
Circulate 35 bbls of cement to surface

7.875" hole

TD 2328'
PBTD 2281'

EE Martin "B" #1R

Proposed P&A

Fulcher Kutz Pictured Cliffs

1280' FSL, 675' FWL, Section 10, T-27-N, R-10-W,

San Juan County, NM / API #30-045-34268

Lat _____ / Long _____

Today's Date: **9/28/10**
Spud: 11/10/07
Completed: 4/1/08
Elevation: 6289' GL
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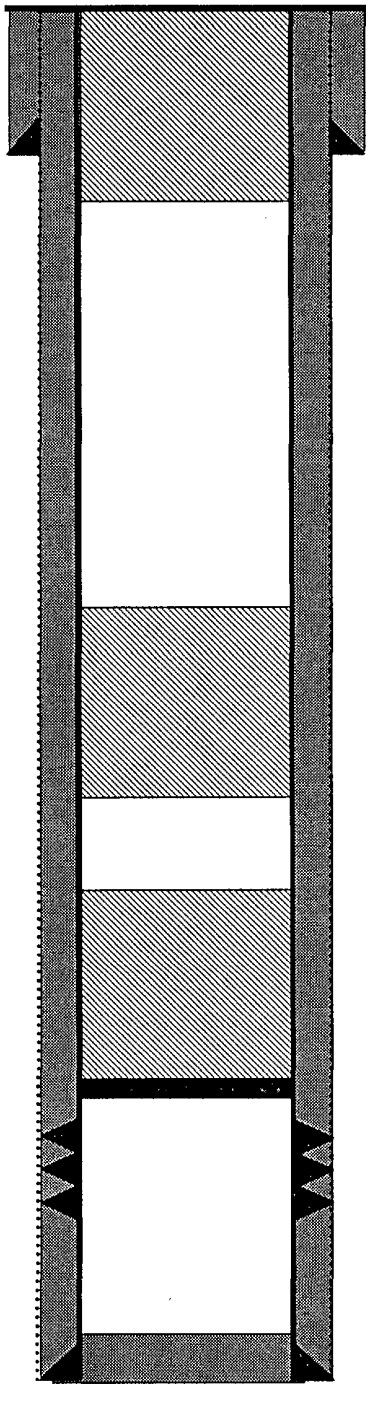

TOC @ Surface, *circulated*
35 bbls per Sundry

8.625" 24#, J-55 Casing set @ 232'
Cement with 200 sxs (Circulated to Surface)

Plug #3: 282' – 0'
Class B cement, 35 sxs

Ojo Alamo @ 1143'

Kirtland @ 1311'

Plug #2: 1361' – 1093'
Class B cement, 36 sxs

Fruitland @ 1672'

Plug #1: 2108' – 1622'
Class B cement, 61 sxs

Set CR @ 2108'

Pictured Cliffs @ 2151'

Pictured Cliffs Perforations:
2158' – 2236'

5.5",15.5#, J-55 Casing set @ 2326'
Cement with 430 sxs (749 cf)
Circulate 35 bbls of cement to surface

7.875" hole

TD 2328'
PBTD 2281'