

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34850
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Randlemon
4. Well Location Unit Letter G : 1515 feet from the North line and 1585 feet from the East line Section 26 Township 31N Range 11W NMPM San Juan County		8. Well Number 100S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5729' GR		9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☒ SPUD REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/2010 MIRU MOTE 212. Spud w/ 8 3/4" bit @ 09:00hrs on 12/28/10. Drilled ahead to 232'. Circ. hole. RIH w/ csg. Wedged casing in boulders. POOH & L/D csg. 12/29/10 RIH w/ 9 7/8" bit to 232'. Circ. hole. RIH w/ 7jts, 7", 20#, J-55 ST&C set @ 227'. RU to cmt. Pre-flush w/ 2bbls FW. Pumped 59sx (95cf-17bbls) Type I-II cmt w/ 20% fly-ash. Drop plug & displaced w/ 7bbls FW. Circ. 3bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/29/10.

PT will be conducted by Drilling Rig. Results will appear on next report.

RCVD JAN 14 '11
OIL CONS. DIV.

DIST. 3

Spud Date:

12/28/2010

Rig Released Date:

12/29/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 12/31/10
 Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Kelly G. Ralston TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 28 2011
 Conditions of Approval (if any):

[Signature]

[Signature]