

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 24 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-080711-A
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
SAN JUAN 30-6 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 30-6 UNIT 58M

9. API Well No.

30-039-30803

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SE/SW), 990' FSL & 2270' FWL, Section 31, T30N, R6W, NMPM

Bottomhole: Unit L (NW/SW), 1673' FSL & 912' FWL, Section 31, T30N, R6W, NMPM

10. Field and Pool
BLANCO MV/ BASIN DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

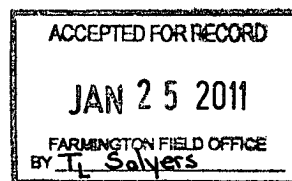
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JAN 28 '11
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 01/05/11

(This space for Federal or State Office use)

APPROVED BY

Title

NMOCD

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 Unit 58M
 API# 3003930803
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

08/10/10 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 2484'. RD W/L. ✓
 08/23/10 MIRU Silver Star Swab Unit. RIH w/ 3.8" guage ring. Tag cmt @ 8576'.
 08/24/10 CO cmt from 8576' - 8588'.
 08/24/10 CO cmt from 8588' - PBTD @ 8604'.
 08/26/10 RU Basin W/L. Tag @ PBTD @ 8604'. Run GR/CCL across DK from 8603' to 8300'. RD W/L.
 11/30/10 Install Frac valve. PT csg to 6600#/30min @ 14:21hrs. on 11/30/10. Test Ok. ✓
 12/03/10 RU Basin W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 8472', 8474', 8484', 8488', 8504', 8512', 8524', 8532', 8540', 8552', 8574', 8576', 8592', 8594', = 28 Holes. 1SPF @ 8404', 8408', 8416', 8424', 8430', 8434', 8442', 8452' = 8 Holes. Dakota Total Holes = 36. Shut dwn for weekend.
 12/06/10 Acidize w/ 10bbbls 15% HCL. Frac w/ 47,586gals 70% Slickwater pad, w/ 24,409# 20/40 SLC sand. Pumped 129bbbls Fluid flush. Total N2:2,650,000SCF. Set CFP @ 6802'.
 Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 6084', 6122', 6160', 6204', 6236', 6274', 6296', 6314', 6350', 6360', 6370', 6384', 6400', 6426', 6444', 6466', 6488', 6520', 6542', 6556', 6576', 6598', 6628', 6688', 6698' 25 = Holes.
 Acidize w/ 10bbbls 15% HCL. Frac w/ 14,364gals 70% N2 Slick w/ 25,543# 16/30 Arizona Sand w/ 5,543# 20/40 SLC sand. Pumped 94bbbls Fluid flush. Total N2:339,000SCF. Set CFP @ 6054'. Perf. **UMF/Cliffhouse** w/ .34" diam. - 1SPF @ 5678', 5690', 5704', 5720', 5736', 5764', 5794', 5822', 5850', 5864', 5878', 5892', 5910', 5922', 5932', 5942', 5952', 5960', 5972', 5982', 6000', 6014', 6018', 6042', 6046' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac'd w/ 13,566gals 70% N2 Slick/Foam, w/ 20,000# 16/30 Arizona sand w/ 8,257# 20/40 SLC sand. Pumped 88bbbl Fluid flush. Spot 10bbbls of 15% HCL acid across next interval. Total N2:325,000SCF. Set CFP @ 5648'. Perf. **Lewis** w/ .34" diam. - 1SPF @ 4832', 4850', 4884', 4916', 4954', 4990', 5038', 5058', 5114', 5132', 5156', 5180', 5208', 5270', 5310', 5318', 5344', 5372', 5422', 5440', 5470', 5498', 5540', 5558', 5592' = 25 Holes.
 12/07/10 Frac'd w/ 30,744gals 75% Visco Elastic Foam w/ 99,607# 20/40 Arizona Sand. Pumped 73bbbls Flush. Total N2:1,786,000SCF. Start Flowback. ✓
 12/09/10 RIH w/ CBP set @ 3308'. RD flowblack & Frac Equip.
 12/14/10 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test - OK.
 12/15/10 Tagged @ 3308' & M/O.
 12/16/10 CO & M/O CFP @ 5648'. Started selling **MV** gas thru **GRC**. CO & M/O CFP @ 6054'.
 12/17/10 CO & M/O CFP @ 6802'. CO & M/O to PBTD @ 8604'. Started selling **DK** w/ **MV** gas thru **GRC**.
 12/22/10 Run Spinner log across MesaVerde & Dakota. Shut dwn for Holidays.
 01/04/11 RIH w/ 276jts, 2 3/8", 4.7#, L-80 tbgs set @ 8509' w/ F-Nipple @ 8508'. ND. BOPE. NU WH. RD RR @ 14:00hrs on 01/04/11 ✓