

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 14 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit L (NW/SW), 2290' FSL & 760' FWL, Section 25, T30N, R7W, NMPM
Bottomhole: Unit K (NE/SW), 2048' FSL & 1926' FWL, Section 25, T30N, R7W, NMPM

5. Lease Number
SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 30-6 UNIT

8. Well Name & Number
SAN JUAN 30-6 UNIT 147N

9. API Well No.
30-039-30816

10. Field and Pool
BLANCO MV/ BASIN DK

County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

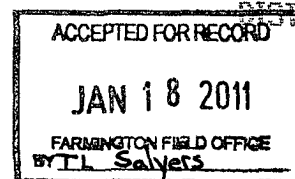
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD JAN 21 '11

OIL CONS. DIV.

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 01/04/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 Unit 147N
 API# 3003930816
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

04/05/10 Ran CCL/Guage ring from 7922' to surface. Ran GR/CCL/CBL log w/ 1000# from 7922' to 1650'.
 TOC @ 1910' RIH & tagged PBTD 7955'. NU WH shut in wellhead. RD WL.

08/04/10 MIRU Key#15. NU BOP. PT-OK.

08/06/10 RIH w/ mill.

08/09/10 PT csg 1500#/30min. Test – OK. C/O & M/O fill from 7938' to 7956'. Circ. hole.

08/11/10 C/O to TD & Circ. hole. ✓

08/13/10 Started drilling new formation from 7958' to 8008' (new TD reached 08/13/10). Circ. POOH.

08/16/10 RD BOP & NU master valve. RD. ^ Review NOI dated 6/24/2010

08/17/10 NU Frac Valve. PT- OK. RD.

11/12/10 MIRU BJ Services & Basin WL. Stimulate OH DK (7957' - 8005'). Pumped 2% KCL water. Acidize 10bbls of 15% HCL. Frac'd w/ 22,806gals of 70% foam slickwater pad, w/ 20,111# TLC 20/40 sand. Pumped 124bbls slickwater flush. Total N2: 949,000SCF. Set CFP@7947'.
Perf'd Dakota @ 2SPF w/ .34" diam – 7844', 7846', 7848', 7850', 7852', 7854', 7856', 7858', 7860', 7862', 7878', 7880', 7882', 7884', 7886', 7888', 7890', 7892', 7894', 7899', 7904', 7906', 7908', 7916', 7918', 7920', 7922', 7924', 7926', 7928', = 60 Holes; 1SPF w/ .34" diam. – 7775', 7777', 7784', 7786', 7792', 7794', 7796', 7798', 7800', 7802', 7804', 7806', 7808', 7822', = 14 Holes. Total 74 DK holes.

11/13/10 Pumped 2% KCL. Acidize 10bbls of 15% HCL. Frac'd w/ 29,778gals 70% foam slickwater pad, w/ 39,486# TLC 20/40 sand. Pumped 118bbls foam slickwater flush. Total N2: 1,887,000SCF. Start flowback.

11/15/10 RIH & set CFP @ 6030'. **Perf'd Point Lookout @ 1SPF w/ .34" diam – 5516', 5522', 5528', 5582', 5590', 5596', 5602', 5634', 5676', 5714', 5720', 5732', 5742', 5750', 5762', 5774', 5782', 5808', 5818', 5853', 5882', 5888', 5902', 5918', 5936', = 25 Holes.** Acidize w/ 10bbls of 15% HCL. Frac'd w/ 36,162gals of 70% foam slickwater Pad, w/ 102,497# of 20/40 Arizona sand. Total N2: 1,224,000SCF. Set CFP @ 5470'.
Perf'd UMF/Cliffhouse @ 1SPF w/ .34" diam. – 5008', 5016', 5023', 5034', 5046', 5060', 5072', 5086', 5100', 5114', 5140', 5167', 5238', 5248', 5278', 5282', 5290', 5294', 5300', 5310', 5322', 5345', 5378', 5394', 5430', 5440', = 26 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd w/ 37,044gals of 70% slick/foam, w/ 101,537# 20/40 Arizona sand. Pumped 78bbls fluid flush. Acidize 10bbls of 15% HCL across next interval. Total N2: 1,116,000SCF. Set CFP @ 4956'.
Perf'd Lewis @ 1SPF w/ .34" diam. – 4472', 4476', 4484', 4492', 4500', 4512', 4544', 4550', 4620', 4624', 4632', 4640', 4650', 4674', 4680', 4692', 4716', 4725', 4796', 4836', 4862', 4868', 4888', 4894', 4904', = 25 Holes. Frac'd 29,358gals of 75% Visco foam pad, w/ 86,372# of 20/40 Arizona sand. Pumped 65bbls foam flush. Total N2: 1,554,000SCF. Start Flowback. ✓

11/17/10 RIH w/ CBP set @ 4360'. RD flowback & Frac equipment.

11/23/10 MIRU DWS 24.

11/24/10 ND WH. NU BOPE. PT BOP. Test –OK.

11/29/10 Tag CBP @ 4360'. CO & M/O CBP @ 4360'.

11/30/10 CO & M/O CFP @ 4956'. CO & M/O CFP @ 5470'.

12/01/10 CO & M/O @ 6030'. CO & M/O @ 7947'. Started selling DK / MV gas thru GRS. ✓

12/09/10 Set RBP @ 6000'. Flow Test MV. ✓

12/10/10 CO & M/O RBP @ 6000'. CO & M/O to PBTD 8000'.

12/13/10 Run Spinner on Dakota. RIH w/ 254jts, 2 3/8", 4.7#, L-80 tbgs set @ 7897' w/ F-Nipple @ 7896'. ND. BOPE. NU WH. RD RR @ 11:00hrs on 12/13/10. ✓