

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

JAN 24 2011

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SW/SE), 781' FSL & 1811' FEL, Section 29, T31N, R10W, NMPM

Bottomhole: Unit P (SE/SE), 729' FSL & 726' FEL, Section 29, T31N, R10W, NMPM

Lease Number

NM-0606

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
ATLANTIC A 7C

9. API Well No.

30-045-35101

10. Field and Pool
BLANCO MESAVERDE

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

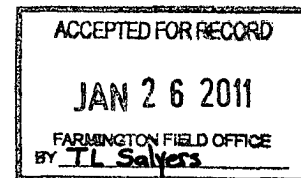
☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

**RCVD JAN 28 '11
OIL CONS. DIV.
DIST. 3**

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 01/14/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Handwritten signature

Handwritten initials

Atlantic A 7C
API# 3004535101
Blanco Mesaverde
Burlington Resources

09/24/10 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 3296'. RD W/L. ✓
11/16/10 Install Frac valve. PT csg to 6600#/30min @ 08:30hrs. on 11/16/10. Test Ok. ✓
11/23/10 RU Warrior Energy W/L to Perf. **Point Lookout / LMF** w/ .34" diam. — ISPF @ 5603', 5540', 5520', 5498', 5462', 5382', 5360', 5350', 5340', 5330', 5320', 5310', 5300', 5280', 5270', 5253', 5234', 5215', 5160', 5146', 5004', 4950' = 22 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 120,848gals 70% N2 SlickFoam, w/ 40,196# 20/40 Arizona sand. Pumped 80bbls Fluid flush. Total N2:1,088,200SCF. Set CFP @ 4924'.
UMF/Cliffhouse w/ .34" diam. — ISPF @ 4895', 4874', 4840', 4825', 4810', 4790', 4775', 4760', 4745', 4730', 4700', 4686', 4676', 4660', 4646', 4626', 4615', 4600', 4588', 4572', 4558', 4542', 4530' = 23 Holes. Frac w/ 108,920gals 70% N2SlickFoam w/ 37,855# 20/40 Arizona Sand. Pumped 24bbls & 28,200SCF Foamed bbls flush. Total N2:1,023,600SCF. Start Flowback. ✓
11/27/10 RIH w/ CBP set @ 4400'. RD flowblack & Frac Equip.
12/20/10 MIRU AWS 448.
12/21/10 ND WH. NU BOPE. PT BOPE. Test — OK.
12/09/10 Tag @ 4400'.
01/05/11 M/O CBP @ 4400'. CO & M/O CFP @ 4924'. CO & M/O to PBTD @ 5718'. Started selling MV gas thru GRS. ✓
01/10/11 Flowtest MV. RIH w/ 179jts, 2 3/8", 4.7#, L-80 tbg set @ 5514' w/ F-Nipple @ 5513'. ND. BOPE. NU WH.RD RR @ 16:30hrs on 01/10/11. ✓

PC