

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 24 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
Contract 36
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
NE Haynes 6

9. API Well No.

30-039-05509

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 904' FNL & 1105' FWL, Section 15, T24N, R5W, NMPM

10. Field and Pool
Otero Gallup

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ X

Abandonment

☐ Change of Plans

☐ Other --

☒ X Subsequent Report

☐

Recompletion

☐ New Construction

☐ Final Abandonment

☐

Plugging

☐ Non-Routine Fracturing

☐

Casing Repair

☐ Water Shut off

☐

Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips P&A'd the subject well on 1/04/2011 per the attached report.

RCVD JAN 28 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 1/24/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 26 2011

FARMINGTON FIELD OFFICE

NMOCD

AZ

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
NE Haynes #6

January 5, 2011
Page 1 of 2

904' FNL & 1105' FWL, Section 15, T-24-N, R-5-W
Rio Arriba County, NM
Lease Number: Contract 36
API#30-039-05509

Plug and Abandonment Report

Notified JAT – BLM and NMOCD on 12/21/10

Plug and Abandonment Summary:

- 12/22/10 MOL and spot rig in. LO/TO equipment on location. RU Downhole Expert. No piston; tubing clear. Set 3-slip stop at 6732'. RU rig. Check well pressures: casing 300 PSI and tubing 180 PSI. SI well. SDFD.
- 12/27/10 Check well pressure: casing 300 PSI, tubing 180 PSI and bradenhead 0 PSI. Blow well down. Pump 40 bbls of water down tubing to kill well. ND wellhead. NU BOP and test. PU on tubing and LD hanger. TOH and tally 220 joints 2-3/8" tubing with SN and mule shoe. Total tally 6740'. RIH with 5.5" A-Plus casing scraper to 6712'. PUH with 78 stands. SI well. SDFD.
- 12/28/10 Open up well and blow down 31 PSI well pressure. Finish TOH and LD casing scraper. RIH with 5.5" DHS cement retainer and set at 6708'. Pressure test tubing to 1000 PSI.
Plug #1 with CR at 6708', spot 18 sxs Class B cement (21.24 cf) inside casing above CR up to 6550' to isolate the Dakota interval.
TOH with tubing and LD sting. RIH with 5.5" DHS cement retainer and set at 5547'. Attempt to pressure test casing; leak 2 bpm at 500 PSI. Sting into CR and establish rate into squeeze holes 2 bpm at 0 PSI.
Plug #2 with CR at 5547', mix 73 sxs Class B cement (86.14 cf), squeeze 50 sxs below CR and outside 5.5" casing; then leave 23 sxs above CR to cover the Gallup top.
PUH with tubing. SI well and WOC. SDFD.
- 12/29/10 Check well pressures: casing 70 PSI, tubing on a vacuum and bradenhead 15 PSI. Blow well down. TIH and tag cement at 5282'.
Plug #3 spot 24 sxs Class B cement (28.32 cf) with 2% CaCl₂ inside casing from 3930' to 3716' to cover the Mesaverde top.
TOH with tubing and LD stinger. RU Basin Wireline and run CBL. Found cement from 2370' to 1070'. RIH with wireline and 1" bar; tag cement at 3790'. TOH. TIH with tubing to 2390'. Procedure change approved B. Hammond, JAT.
Plug #4 spot 88 sxs Class B cement (103.84 cf) inside casing from 2390' to 1613' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
TOH and WOC. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

Page 2 of 2

12/30/10 Open up well and blow down 5 PSI bradenhead pressure. Attempt to pressure test casing, leak 1.5 bpm at 300 PSI. RU Basin Wireline. RIH and tag cement at 1650'. Perforate 3 squeeze holes 490'. Establish circulation out bradenhead and outside surface casing. Dig out around wellhead. Found water sucking out around wellhead.

Plug #5 mix and pump 202 sxs Class B cement (238.36 cf) inside casing from 490' to surface, circulate good cement out bradenhead. SI well and WOC. SDFD.

1/4/10 Open up well. TIH and tag cement at 60' in 5.5" casing. ND BOP. Monitor well; annulus showing over limit on LELs. Attempt to pressure test annulus to 200 PSI. Pump 1/8 bbl of water; bled down to 100 PSI and held. Monitor well; 0 PSI. Issue Hot Work Permit. Cut off wellhead. Found cement down 1' in annulus.

Plug #6 with poly-pipe in hole, mix and pump 37 sxs Class B cement (43.66 cf) inside casing from 60' to surface and install P&A marker. RD rig and MOL.

Jim Yates, Synergy, was on location.

Bryce Hammond and Jason Sandoval, JAT – BLM representatives, were on location.