

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

165

9. API WELL NO.

30-039-20478

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T28N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface A (NENE), 990' FNL & 1190' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/17/1972

16. DATE T.D. REACHED

06/26/1972

17. DATE COMPL. (Ready to prod.)

12/21/2010

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6577' KB 6588'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7874'

21. PLUG, BACK T.D., MD & TVD

7867'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4300' - 5828'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	217'	13 3/4"	225 cu. Ft.	
7"	20#	3643'	8 3/4"	236 cu. Ft.	
4 1/2"	11.6# & 10.5#	7874'	6 1/4"	651 cu. Ft. (+ Sqz volumes)	see Recompletion Report

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7720'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5508' - 5828' = 25 Holes
Menefee/Cliffhouse w/ .34" diam.
1SPF @ 4984' - 5432' = 28 Holes
Lewis w/ .34" diam.
1SPF @ 4300' - 4942' = 28 Holes

Mesaverde Total Holes = 81

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5508' - 5828'	Acidize w/ 10bbbls 15% HCL. Frac w/ 37,086gals 70% SlickWater w/ 100,547# of 20/40 Arizona Sand. N2:1,223,900SCF
4984' - 5432'	Acidize w/ 10bbbls 15% HCL. Frac w/ 36,162gals 70% SlickWater w/ 99,823# of 20/40 Arizona Sand. N2:1,085,900SCF
4300' - 4942'	Frac w/ 26,460gals 75% Visco Elastic Foam w/ 100,390# of 20/40 Arizona Sand. N2:1,085,900SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
12/16/2010	1 hr.	1/2"		0	42 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 4psi	SI - 451psi		0	1001 mcf/d	12 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well will be Blanco Mesaverde / Basin Dakota commingle per DHC # 3163AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Capital Tufora

TITLE

Staff Regulatory Technician

DATE

1/18/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 18 2011

FARMINGTON FIELD OFFICE

API # 30-039-20478		San Juan 28-6 Unit 165		
Ojo Alamo	4030'	3920'	White, cr-gr ss.	Ojo Alamo
Kirtland	3920'	2950'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	2950'	3251'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3251'	3130'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs
Lewis	3130'	3923'	Shale w/siltstone stringers	Lewis
Huerfanito Bentonite	3923'	4284'	White, waxy chalky bentonite	Huerfanito Bent.
Chacra	4284'	4982'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra
Mesa Verde	4982'	5063'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	5063'	5507'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	5507'	6008'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos	6008'	6217'	Dark gry carb sh.	Mancos
Gallup	6217'	7477'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn	7477'	7874'	Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison