

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number
SF-078877

- 1. Type of Well
GAS
- 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
- 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
- 4. Location of Well, Footage, Sec., T, R, M
Unit B (NWNE), 1100' FNL & 1800' FEL, Section 11, T24N, R6W, NMPM
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
Canyon Largo Unit
- 8. Well Name & Number
Canyon Largo Unit 286
- 9. API Well No.
30-039-21963
- 10. Field and Pool Basin
Dakota
- 11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/>
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JAN 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 1/14/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 18 2011

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *A*

ConocoPhillips
CANYON LARGO UNIT 286
Expense - P&A

Lat 36° 19' 52.896" N

Long 107° 26' 3.804" W

PROCEDURE

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
5. ND wellhead and NU BOPE.

6. TOOH with tubing (details below).

Number	Description
203	2 3/8" Tubing joints
1	Seating nipple
1	2 3/8" Tubing joints

Note *** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. **Run CBL from top of DK perforations to surface.**

8. **Drill out CR at 6308'.**

9. **Plug #1 (Dakota perforations & Dakota formation top, 6360'- 6260'):** RIH and set CR at 6360'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot 12 sx Class B cement inside the casing above CR to isolate the Dakota perforations and formation top. TOH.

10. **Plug #2 (Gallup formation top, 5360'-5460'):** Perforate 3 HSC holes at 5460'. Set CR at 5410' and establish injection rate. Mix 65 sx Class B cement. Sqz 53 sx Class B cement into HSC holes and leave 12 sx cement inside casing to isolate the Gallup formation top. PUH.

11. **Plug #3 (Mesaverde formation top, 3605'-3705'):** Mix 12 sx cement and spot a balanced cement plug inside casing to isolate the Mesaverde formation. PUH.

12. **Plug #4 (Pictured Cliffs, Fruitland Coal, Kirtland Coal, Ojo Alamo, and ~~Nacimiento~~ formation tops, 1460'-2180'):** Mix 59 sx cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs, Fruitland Coal, Kirtland Coal, Ojo Alamo, and Nacimiento formation tops. TOH.

13. **Plug #2 (Surface Casing Shoe Plug and Surface Plug, 270'-Surface):** Perforate 3 HSC holes at 270'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 105 sxs Class B cement and pump down 4 1/2" casing to circulate good cement out bradenhead. Shut in well and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to natural state.

Note: Nacimiento top @ 201' below surface casing.

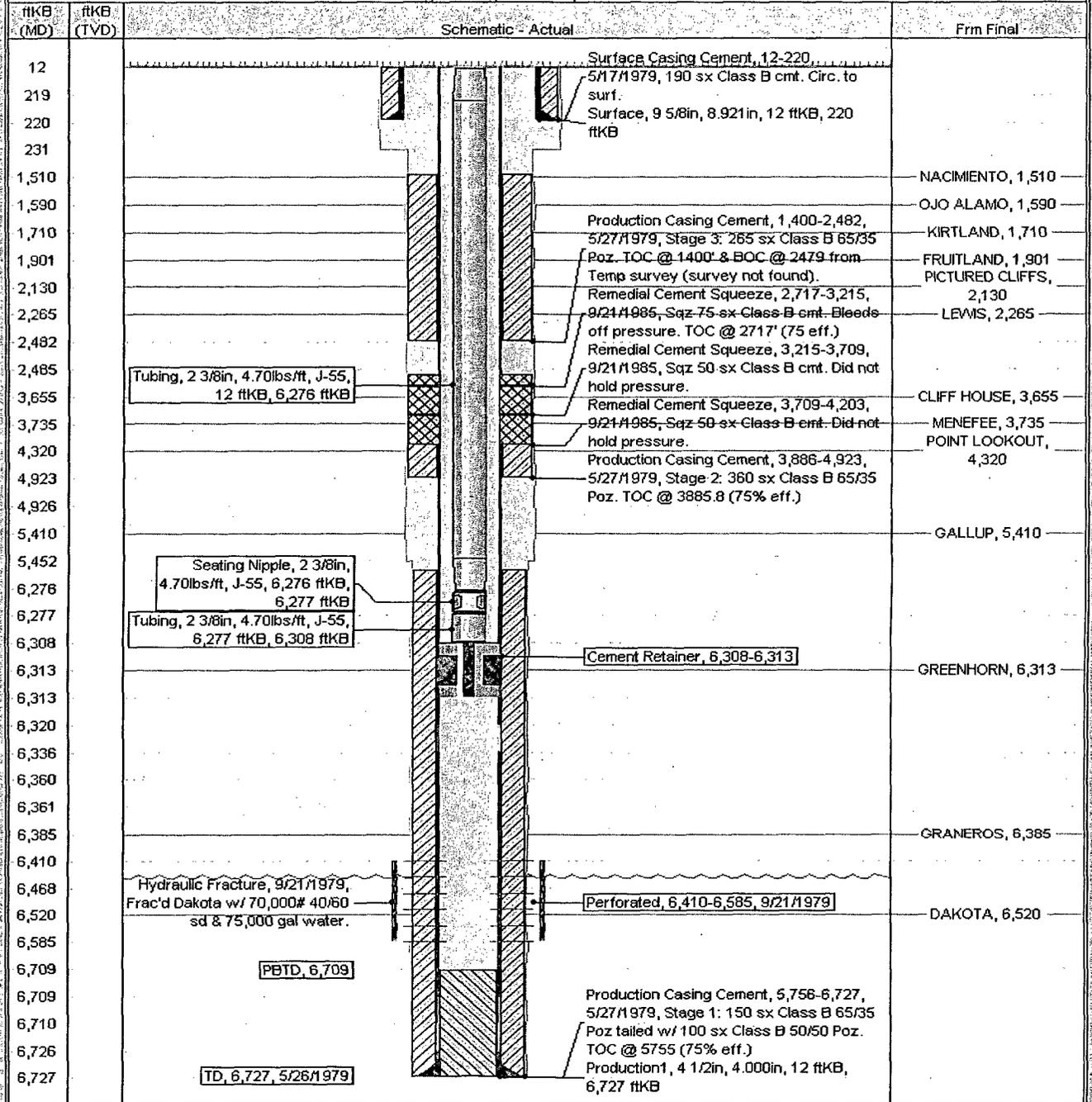
Current Schematic

ConocoPhillips

Well Name: CANYON LARGO UNIT #286

API/ UWI 3003921963	Surface Legal Location NMPM,011-024N-006W	Field Name CANYON LARGO (PERFORATED GAS)	License No.	State/Province NEW MEXICO	Well Completion Type Edit
Current Elevation (ft) 6,435.00	Original KB/RT Elevation (ft) 6,447.00	KB-Gripped Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Config: Original Hole, 1/4/2011 8:13:22 AM



CURRENT SCHEMATIC
CANYON LARGO UNIT #286

District	Field Name	API / UWI	County	State/Province	Edit
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref

Well Config: - Original Hole, 1/12/2011 7:17:50 AM

