

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3a. Address  
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)  
505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1130' FNL, 1450' FEL Section 08, T24N, R02W, Unit B

5. Lease Serial No.

SF- 078908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Lindrith Unit

8. Well Name and No.  
Lindrith Unit 96

9. API Well No.  
30-039-22067

10. Field and Pool, or Exploratory Area  
Pictured Cliffs

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged and Abandoned the Lindrith Unit #96 according to the attached procedure.

RCVD JAN 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Martin, Cabrera

Title District Engineer

Signature

Date 1/10/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

Energen Resources Corporation  
**Lindrith Unit #96**

December 3, 2010  
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1130' FNL & 1450' FEL, Section 8, T-24-N, R-02-W  
Rio Arriba County, NM  
Lease Number: SF-078908  
API#30-039-22067

## Plug and Abandonment Report

Notified BLM

### Plugging Summary:

- 12/01/10 MOL and RU. Check well pressures: casing 15 PSI and bradenhead 5 PSI. No tubing in well. Blow well down. ND wellhead. NU flange and BOP; test. Round trip 2-1/4" gauge ring to 3300'. RIH with 2.875" wireline PlugWell CIBP; set at 3274'. Establish circulation down tubing and out casing with 12.75 bbls of water. Circulate well clean additional 5.25 bbls of water. Attempt to pressure test casing; leak 1/2 bpm at 750 PSI.  
**Plug #1** with CIBP at 3274', spot 20 sxs Class B cement (23.6 cf) inside casing above CIBP up to 2548' to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. PUH and WOC. SI well. SDFD.
- 12/02/10 Check well pressures: tubing 5 PSI. TIH and tag cement at 2660'. Attempt to pressure casing; leak 1 bpm at 750 PSI. Note: had blow out bradenhead while pumping. Perforate 3 squeeze holes at 1611'. RIH with 2.875" wireline cement and set at 1561'. Attempt to pressure test casing; leak 1 bpm at 750 PSI. Sting into CR and attempt to establish rate into squeeze holes; pressured up to 1000 PSI. J. Hargstrom, BLM representative, approved procedure change.  
**Plug #2** with CR at 1561', spot 8 sxs Class B cement (9.44 cf) inside casing above CR up to 1271' to cover the Nacimiento top.  
TOH and LD tubing. SI well and WOC. TIH and tag cement at 1351'. Attempt to pressure casing; at 3 bbls circulated blow water out bradenhead. Pump 10 bbls of dye water down casing and out bradenhead; no dye to surface. Perforate 3 squeeze holes at 191'. Establish circulation down casing and out bradenhead with 1 bbl of water. Circulate clean returns after 15 bbls of water.  
**Plug #3** with 65 sxs Class B cement (76.7 cf) down 2.875" casing from 191' to surface, circulate good cement to surface.  
ND BOP. Dig out cellar. Issue Hot Work Permit. Cut off wellhead. Found cement at surface.  
**Plug #4** with 15 sxs Class B cement (17.7 cf) install P&A marker.  
SDFD.
- 12/03/10 RD and MOL.
- John Hargstrom, BLM representative, was on location.