

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 18 2011

Sundry Notices and Reports on Wells

AMENDED  
Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-078943

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name  
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 29-7 Unit 170

9. API Well No.

30-039-26745

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1720' FSL & 1475' FEL, Section 6, T29N, R7W, NMPM

10. Field and Pool  
Basin FC / Blanco PC

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

Other -

RCUD JAN 21 '11  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to recomplete the subject well into the Basin Fruitland Coal and commingle production with the existing Pictured Cliffs. The procedure attached to the NOI submitted 8/12/10 contained the Fruitland Sands formation which is incorrect. The correct procedure is attached. The C102 was submitted on 8/12/10. This will become a FC/PC commingle well and DHC will be submitted.

*Include Perf Intervals in NOI's*

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 1/17/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date JAN 18 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## **Burlington Resources**

### **San Juan 29-7 Unit #170**

**Section 06, Township 29N, Range 07W**

**Rio Arriba, NM**

**API#: 3003926745**

### **Fruitland Coal Recompletion**

**1/10/2011**

- 1) MIRU service rig and related equipment. TOH and lay down tbg. RDMO.
- 2) RU wireline service. Set Composite Bridge Plug above top of Pictured Cliffs. ND well head & NU frac valve. Pressure test frac valve and casing. Perforate 1<sup>st</sup> stage Fruitland Coal.
- 3) MIRU Frac Company. Fracture stimulate the 1<sup>st</sup> Stage Fruitland Coal.
- 4) MIRU flowback company.
- 5) Flowback frac fluid to steel flowback tank.
- 6) MIRU Wireline Company. Set CBP above top of Fruitland Coal. Blow down casing. RDMO flow back and wireline companies. *Left between 2807 & 3042 / CRYSAL 2-1-11*
- 7) MIRU service rig. RIH with tubing/mill assembly. Clean out to the CBP above the PC.
- 8) Flowtest Fruitland Coal up the annulus on a 1/2" choke to atmosphere.
- 9) Once test is complete RIH and drill out CBP. Clean out to PBTD. TOOH with mill.
- 10) TIH and land production tubing. Obtain a commingled flowrate up annulus on a 1/2" choke.
- 11) Release service rig and turn over to production.

