Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

	BUREAU OF LAND MANAGEMENT		Expires: March 31, 2007	
	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. SF-078888
		Do not use this form for proposals to drill or to re-enter an		
		abandoned well. Use Form 3160-3 (APD) for such proposals.		
	SUBMIT IN TRIPLICATE – Other instructions on p		ns on page 2.	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
	Oil Well Gas Well Other JAN 18 2011			8. Well Name and No.
				Rosa Unit #600
	Name of Operator     Williams Production Company, LLC     armington Field Office			9. API Well No. 30-039-29783
	3a. Address 3b. Phone Nos-(inclu		lude areational agement	10. Field and Pool or Exploratory Area
	PO Box 640 Aztec, NM 87410 505-634-4208			Blanco MV/Basin MC/Basin DK
	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2320' FNL & 2600' FWL, sec 11, T31N, R4W			11. Country or Parish, State Rio Arriba
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OF				REPORT OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Acidize Deepen  Alter Casing Fracture Trea	Production (State Reclamation	art/Resume) Water Shut-Off Well Integrity
	Subsequent Report	Casing Repair New Constru  Change Plans Plug and Aba		Dother CBL/CsgTest
,	Final Abandonment Notice Convert to Plug Back Water Disp			1
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and tru all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be fi requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Williams Production Drilled this well in late Summer 2010. Due to winter closure we will be unable to complete this well until t in the spring of 2011. As such, we moved on location to test casing and run CBL as follows:				cations and measured and true vertical depths of Bond No. on file with BLM/BIA. Required operation results in a multiple completion or indonment Notices must be filed only after all is ready for final inspection.)
	10-27-10 – MIRU BWWC and run CBL, TOC @ 3300' ✓ 10-28-10 – Pressure test 4-1/2" casing to 1600 psi for 30 minutes, good test ✓			ACCEPTED FOR RECORD
				JAN 2 1 2011
				BY Th. Solvers
	* Chart attached	•		RCVD JAN 25'11
-	14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)			OIL CONS. DIV.
			Title Permit Supervisor	The difference of the control of the
-			Date 1-18-10	DIST. 3
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				E USE
-	Approved by			
			Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or a				

(Instructions on page 2)

submit copy of logs to oct

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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