## **AMENDED**

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on We	lls	FAFRER			
			ECEVED	5.	Lease Nun SF-079383	
1.	Type of Well GAS		JAN 21 2011	6.	If Indian, All. or Tribe Name	
		Fi Bure	armington Field Office eau of Land Managemen	7.		ement Name
2.	Name of Operator  BURLINGTON				SAN JUAI	N 30-6 UNIT
	RESOURCES OIL & GAS CO	OMPANY LP		- 8.		e & Number
3.	Address & Phone No. of Operator					N 30-6 UNIT 9
-	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9. -	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M Surface: Unit J (NW/SE), 1520' FSL & 1675' FEL, Section 27, T30N, R7W, NMPM				30-039-30685  Field and Pool BLANCO MV / BASIN DK	
	Bottom: Unit P (SE/SE), 710' FSL & 710' FEL, Section 27, T30N, R7W, NMPM				Rio Arriba, NM	
12.	CHECK APPROPRIATE BOX TO IND	ICATE NATURE OF	NOTICE, REPORT, O	THER I	DATA	-
		oandonment	Change of Plans			ing Report
	Da	aammilatian	Many Construction	C	CVD JAN 2	£'11
		completion	New Construction Non-Routine Fracturing	ŧ,	MAR OLLIS T	-u
	X Subsequent Report Plu	iggingsing Repair	Non-Routine Fracturing Water Shut off	Į.	OIL CONS.	
12/	X Subsequent Report Plu Ca Final Abandonment Alt  Describe Proposed or Completed Opera  13/10 MIRU AWS 730. NU BOPE. PT csg to 600	gging sing Repair tering Casing tions #/30min @ 13:00hrs on 12/1	Non-Routine Fracturing Water Shut off Conversion to Injection  4/10. Test - OK.		OIL CONS. DIST.	DIV. 3
12/ 100 10b 3% cell bbls ben SM 12/ 12/ scar lite	X Subsequent Report Plu Ca Final Abandonment Ala  Describe Proposed or Completed Opera	tions  #/30min @ 13:00hrs on 12/1 illed ahead, added LCM to re to RU cmt. 1st Stage - Pre-flux to, 5pps LCM-1, 0.4% FL-52, 352, 8% bentonite, & 0.4% SM to 19sxs (57cf-10bbls) Premi to Premium Lite w/ 3% CaCl surface. Plug down @ 00:09 csg to 1500#/30min @17:30 ts LT&C) 4 1/2", 11.6#, L-80 5 pps celloflake, 0.3% CD-32 LCM-1 & 1% FL-52. Displace	Non-Routine Fracturing Water Shut off Conversion to Injection  4/10. Test - OKgain circ., reached inter TE shed w/ 10 bbls GW, 2 bbl0s 8% bentonite, & 0.4% SMS. AS. Tail w/ 73sx (101cf-18bt) O. Circ. w/ 10bbls of cmt to so um Lite w/ 3% CaCl, 0.25 pp , 0.25 pps celloflake, 5pps L0 thrs on 12/23/10. RD cmt. W thrs on 12/26/10. Test -OK. I 0 set @ 8558'. RU to cmt. Pre 2, 6.25pps LCM-1, & 1%FL-	0 4285' on FW. Pum Lead w/ 2 bls) Type in urface. W os cellofla CM-1, 0.4 OC. Drilled w/ oflush w/ 52. Tail w	12/22/10. Circ. ped scavenger 24sx (51cf-9bbls III cement w/ 16/0C. 2nd Stage ke, 5pps LCM-% FL-52, 8% b 6 1/4" bit to 85/10bbls CW, 2bb/266sx (293cf-	hole & RIH w/w/19sxs (57cf-s) Premium Lite w % CaCl, .025 pps - Pre-flush w/ 10 1, 0.4% FL-52, 8% entonite, & 0.4% 58' TD reached bls FW. Pumped 103bbls) Premium
12/ 100 10b 3% cell bbls ben SM 12/ scar lite RD	X Subsequent Report  Ca Final Abandonment  Describe Proposed or Completed Opera (13/10 MIRU AWS 730. NU BOPE. PT csg to 600. (14/10 RIH w/ 8.3/4. bit. Tag & DO cmt @ 203'. Dri jts, 7", 23# J-55 ST&C set @ 4260' w/ ST @ 3566' bls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL- oflake, & 0.2% FL-52. Bumped plug. Open ST. Plu s FW, 10bbls GW, 10bbls FW. Pumped scavenger v tonite, & 0.4% SMS. Lead w/ 446sx (993cf-176bbls S. Bumped plug & close ST. Circ. w/ 50bbls cmt to 26/10 RIH w/ 6 1/4 bit. Drill out ST @ 3566'. PT 7" (29/10. Circ. hole & RIH w/199jts, (51jts BTC, 148); venger 9sx (27cf - 5bbls) Premium lite HS FM, 0.25 HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00h will be conducted by Completion Rig. Resu	tions  #/30min @ 13:00hrs on 12/1 illed ahead, added LCM to re 7. RU cmt. 1st Stage - Pre-flus 7. 5pps LCM-1, 0.4% FL-52, 352, 8% bentonite, & 0.4% SM g down @ 21:51hrs 12/23/10 19xxs (57cf-10bbls) Premi 1st Premium Lite w/ 3% CaCl surface. Plug down @ 00:09 1csg to 1500#/30min @17:30 1cs LT&C) 4 1/2", 11.6#, L-80 1c5 pps celloflake, 0.3% CD-32 LCM-1 & 1% FL-52. Display 1rs on 12/31/10.  Ilts & TOC will appear o	Non-Routine Fracturing Water Shut off Conversion to Injection  4/10. Test - OKgain circ., reached inter TE shed w/ 10 bbls GW, 2 bbl0s 8% bentonite, & 0.4% SMS. MS. Tail w/ 73sx (101cf-18bb). Circ. w/ 10bbls of cmt to so um Lite w/ 3% CaCl, 0.25 pg, 0.25 pps celloflake, 5pps Lo bbrs on 12/23/10. RD cmt. W bbrs on 12/26/10. Test -OK. If 0 set @ 8558'. RU to cmt. Pre 12, 6.25pps LCM-1, & 1%FL- 13 ced w/ 133bbls FW. Bumped	0 4285' on FW. Pum Lead w/ 2 bls) Type in urface. W os cellofla CM-1, 0.4 OC. Drilled w/ oflush w/ 52. Tail w	12/22/10. Circ. ped scavenger 24sx (51cf-9bbls III cement w/ 16/0C. 2nd Stage ke, 5pps LCM-% FL-52, 8% b 6 1/4" bit to 85/10bbls CW, 2bb/266sx (293cf-	hole & RIH w/w/19sxs (57cf-s) Premium Lite w % CaCl, .025 pps - Pre-flush w/ 10 1, 0.4% FL-52, 8% entonite, & 0.4% 58' TD reached bls FW. Pumped 103bbls) Premium
12/ 100 10b 3% cell bbls ben SM 12/ 12/ scar lite RD	X Subsequent Report Ca Final Abandonment Alt  Describe Proposed or Completed Opera (13/10 MIRU AWS 730. NU BOPE. PT csg to 600: 14/10 RIH w/ 8:3/4: bit. Tag & DO cmt @ 203'. Dri jts, 7", 23# J-55 ST&C set @ 4260' w/ ST @ 3566' bls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL- oflake, & 0.2% FL-52. Bumped plug. Open ST. Plu s FW, 10bbls GW, 10bbls FW. Pumped scavenger w tonite, & 0.4% SMS. Lead w/ 446sx (993cf-176bbls S. Bumped plug & close ST. Circ. w/ 50bbls cmt to 26/10 RIH w/ 6 1/4 bit. Drill out ST @ 3566'. PT 7" 29/10. Circ. hole & RIH w/199jts, (51jts BTC, 148jt venger 9sx (27cf - 5bbls) Premium lite HS FM, 0.2: HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00h	tions  #/30min @ 13:00hrs on 12/1 illed ahead, added LCM to re 7. RU cmt. 1st Stage - Pre-flus 7. 5pps LCM-1, 0.4% FL-52, 352, 8% bentonite, & 0.4% SM g down @ 21:51hrs 12/23/10 19xxs (57cf-10bbls) Premi 1st Premium Lite w/ 3% CaCl surface. Plug down @ 00:09 1csg to 1500#/30min @17:30 1cs LT&C) 4 1/2", 11.6#, L-80 1c5 pps celloflake, 0.3% CD-32 LCM-1 & 1% FL-52. Display 1rs on 12/31/10.  Ilts & TOC will appear o	Non-Routine Fracturing Water Shut off Conversion to Injection  4/10. Test - OKgain circ., reached inter TE shed w/ 10 bbls GW, 2 bbl0s 8% bentonite, & 0.4% SMS. MS. Tail w/ 73sx (101cf-18bbl). Circ. w/ 10bbls of cmt to so um Lite w/ 3% CaCl, 0.25 pp, 0.25 pps celloflake, 5pps Le bbrs on 12/23/10. RD cmt. W bbrs on 12/26/10. Test -OK. I 0 set @ 8558'. RU to cmt. Pre 12, 6.25pps LCM-1, & 1%FL- 13 ced w/ 133bbls FW. Bumped 15 n next report.	9 4285' on FW. Pum Lead w/ 2 ols) Type is urface. W os cellofla CM-1, 0.4 OC. Orilled w/ oflush w/ 52. Tail w plug. Plu	DIL CONS.  DIST.  12/22/10. Circ.  12/82/10. Circ.  12/82	hole & RIH w/w/19sxs (57cf-s) Premium Lite w % CaCl, .025 pps - Pre-flush w/ 10 1, 0.4% FL-52, 8% entonite, & 0.4% 58' TD reached bls FW. Pumped 103bbls) Premium
12/100 10b 33% cell bble ben 12/2 scarlite RD PT 14. Sig	X Subsequent Report  Final Abandonment  Describe Proposed or Completed Opera  (13/10 MIRU AWS 730. NU BOPE. PT csg to 600.  14/10 RIH w/ 8.3/4 bit. Tag & DO cmt @ 203'. Dri  jts, 7", 23# J-55 ST&C set @ 4260' w/ ST @ 3566'  bls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake,  CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-  oflake, & 0.2% FL-52. Bumped plug. Open ST. Plu  s FW, 10bbls GW, 10bbls FW. Pumped scavenger v  tonite, & 0.4% SMS. Lead w/ 446sx (993cf-176bbls  S. Bumped plug & close ST. Circ. w/ 50bbls cmt  26/10 RIH w/ 6 1/4 bit. Drill out ST @ 3566'. PT 7"  29/10. Circ. hole & RIH w/199jts, (51jts BTC, 148jt  venger 9sx (27cf - 5bbls) Premium lite HS FM, 0.2:  HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps  cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00h  will be conducted by Completion Rig. Resu  I hereby certify that the foregoing is true  med	sing Repair tering Casing  tions  #/30min @ 13:00hrs on 12/1 illed ahead, added LCM to re the RU cmt. 1st Stage - Pre-flus to, 5pps LCM-1, 0.4% FL-52, 352, 8% bentonite, & 0.4% SM g down @ 21:51hrs 12/23/10 to 19xxs (57cf-10bbls) Premi to Premium Lite w/ 3% CaCl surface. Plug down @ 00:09 csg to 1500#/30min @17:30 ts LT&C) 4 1/2", 11.6#, L-80 to pps celloflake, 0.3% CD-32 LCM-1 & 1% FL-52. Displants on 12/31/10.  Ilts & TOC will appear of the and correct.	Non-Routine Fracturing Water Shut off Conversion to Injection  4/10. Test - OKgain circ., reached inter TE shed w/ 10 bbls GW, 2 bbl0s 8% bentonite, & 0.4% SMS. MS. Tail w/ 73sx (101cf-18bbl). Circ. w/ 10bbls of cmt to so um Lite w/ 3% CaCl, 0.25 pp, 0.25 pps celloflake, 5pps Le bbrs on 12/23/10. RD cmt. W bbrs on 12/26/10. Test -OK. I 0 set @ 8558'. RU to cmt. Pre 12, 6.25pps LCM-1, & 1%FL- 13 ced w/ 133bbls FW. Bumped 15 n next report.	2 4285' on FW. Pum Lead w/ 2 Dis) Type in Jurface. W os cellofla CM-1, 0.4 OC. Drilled w/ flush w/ 52. Tail w plug. Plu	DIL CONS.  DIST.  12/22/10. Circ.  ped scavenger of the s	hole & RIH w/w/19sxs (57cf-s) Premium Lite w% CaCl, .025 pps-Pre-flush w/ 10 1, 0.4% FL-52, 8% entonite, & 0.4% 58' TD reached bls FW. Pumped 103bbls) Premium 3hrs on 12/30/10.
12/100 10b3 3% cell bbls ben SM 12/12/15 scarlite RD PT 14. Sig	X Subsequent Report  Final Abandonment  Describe Proposed or Completed Opera  (13/10 MIRU AWS 730. NU BOPE. PT csg to 600.  14/10 RIH w/ 8.3/4. bit. Tag & DO cmt @ 203'. Dri  jts, 7", 23# J-55 ST&C set @ 4260' w/ ST @ 3566'  bls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake,  CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-2  oflake, & 0.2% FL-52. Bumped plug. Open ST. Plu  s FW, 10bbls GW, 10bbls FW. Pumped scavenger w  tonite, & 0.4% SMS. Lead w/ 446sx (993cf-176bbls  S. Bumped plug & close ST. Circ. w/ 50bbls cmt  26/10 RIH w/ 6 1/4 bit. Drill out ST @ 3566'. PT 7"  29/10. Circ. hole & RIH w/199jts, (51jts BTC, 148jt  venger 9sx (27cf - 5bbls) Premium lite HS FM, 0.25  HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps  cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00h  will be conducted by Completion Rig. Resu  I hereby certify that the foregoing is true  med	sing Repair tering Casing  tions #/30min @ 13:00hrs on 12/1 illed ahead, added LCM to re RU cmt. 1st Stage - Pre-flux 52, 8% bentonite, & 0.4% FL-52, 52, 8% bentonite, & 0.4% SM g down @ 21:51hrs 12/23/10 v/ 19sxs (57cf-10bbls) Premi s) Premium Lite w/ 3% CaCl surface. Plug down @ 00:09 csg to 1500#/30min @17:30 is LT&C) 4 1/2", 11.6#, L-80 5 pps celloflake, 0.3% CD-32 LCM-1 & 1% FL-52. Displairs on 12/31/10.  Ilts & TOC will appear of e and correct.  Marie E. Jaramill  Title	Non-Routine Fracturing Water Shut off Conversion to Injection  4/10. Test - OKgain circ., reached inter TE shed w/ 10 bbls GW, 2 bbl0s 8% bentonite, & 0.4% SMS. MS. Tail w/ 73sx (101cf-18bb). Circ. w/ 10bbls of cmt to sum Lite w/ 3% CaCl, 0.25 pp, 0.25 pps celloflake, 5pps Lo blors on 12/23/10. RD cmt. W blors on 12/26/10. Test -OK. If 0 set @ 8558'. RU to cmt. Pre 2, 6.25pps LCM-1, & 1%FL- ced w/ 133bbls FW. Bumped In next report.	2 4285' on FW. Pum Lead w/ 2 ols) Type ourface. We so cellofla CM-1, 0.4 OC. Orilled w/-flush w/ 52. Tail we plug. Plu gulatory	DIL CONS.  DIST.  12/22/10. Circ.  13/22/10. Circ.  14/20/10.  15/20/10.  16/20/10.	hole & RIH w/w/19sxs (57cf-s) Premium Lite w% CaCl, .025 pps-Pre-flush w/ 10 1, 0.4% FL-52, 8% entonite, & 0.4% 58' TD reached bls FW. Pumped 103bbls) Premium 3hrs on 12/30/10.
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