Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

JAN 1 4 2011 5 Lease Serial N

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUKI	EAU OF LAND MAN	AGEMENT	4.	* ~~.	o. Lease Serial No.	A 070361	
SUNDRY NOTICES AND REPORTS ON WELLDSington Field Office Do not use this form for proposals to drill or to recent managers.					6. If Indian, Allottee or Tribe Name		
Do not use this fo	orm for proposals t Jse Form 3160-3 (A	o drill or tö	rê-enter an	Manager	nen. N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					Canada Ojitos Unit		
Oil Well Gas Well Other					8. Well Name and No. #46		
2. Name of Operator Benson-Montin-G			9. API Well No. 30-039-30981				
			(include area cod		10. Field and Pool or Exploratory Area		
4900 College Blvd Farmington, NM 87402 505-32			-8874		Puerto Chiquito Mancos West		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
424' FSL and 281' FEL, Sec 27, T25N, R1W				Rio Arriba, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	ICATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF AC					ION		
✓ Notice of Intent	Acidize Deep		en Prod		iction (Start/Resume)	Water Shut-Off	
Thomas of mich	Alter Casing F		are Treat	Recla	mation	Well Integrity	
Subsequent Report			Construction	Reco	mplete	Other	
			and Abandon		orarily Abandon		
Final Abandonment Notice Convert to Injection		Plug I	Back	Wate	r Disposal		
following completion of the involve testing has been completed. Final Adetermined that the site is ready for Benson-Montin-Greer Drilling Corpora depth of 15 ft below GL. The casin D&D Services rig #1 was moved in a prevented the casing from being run hole may result in the collapse of the and drill a new hole 25' N/NE of the	Abandonment Notices must final inspection.) ration spudded the COU and was cemented with 6.5 and a 14 3/4" hole was dri Attempts were made to a alluvium (the top 80') and	the filed only after the filed on Dec 28, is cu yds ready if the filed to 510'. 10' repair the hole d may then res	er all requirement 2010. The hol- mix concrete. 3/4" casing was but with no suc- ult in the total lo	s, including e was dug v as to be run ccess. The coss of the h	with backhoe and 16' as the surface casin operator decided the ole. The decision wa	"42.05 lb/ft J-55 casing was set at g, however, hole conditions at further attempts to repair the is made to plug the existing hole	
from that point to surface. The ceme No new surface disturbance will be r plan will remain the same as the plan	ent from 130' to surface (2 needed for the hole move	230 cu ft)is to . The new hole	be a Type III ce	ment with (CaCl2 @ 14.5 ppg an	d yield of 1.39 cu ft/sx.	
Verbal approval for the plugging of the Charlie Perrin with NMOCD on 1-14-	ne existing hole and drillin -2011. Larry Gore from th	ng of the new ho ne Santa Fe Na	ole was obtaine itional Forest al	d from Way so gave his	ne Townsend from the verbal approval of the	he BLM 1-13-2011 and from nese plans 1-14-2011.	
The new wellbore will be designated as the Canada Ojitos Unit # 46Y. The required documentation for						submitted shortly. RCVD JAN 18'11 OIL CONS. DIV.	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe	d/Typed)				DIST. 3	
Loren Diede			Title	Drilling and	l Completions		
Signature	igu		Date 01/14/20)11			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	ICE USE		
Approved by Hayne low	useno		Title	Pet.	Eng	Date /-/4-//	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subje			FF	<i>-0</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.