

Submit 3 Copies To Appropriate District
Office
District.I
1625 N. French Dr., Hobbs, NM 87240
District.II
1301 W. Grand Ave., Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410
District.IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07688
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410		7. Lease Name or Unit Agreement Name: STATE AX
4. Well Location Unit Letter H : 1840 feet from the NORTH line and 810 feet from the EAST line Section 32 Township 29N Range 9W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5380
		10. Pool name or Wildcat AZTEC PICTURED CLIFFS

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RE-FRAC PICTURED CLIFFS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has re-fraced this well per the attached morning report.

RCVD JAN 27 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 1/26/2011
teena_whiting@xtoenergy.com
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY Kelly G. Rouse Deputy Oil & Gas Inspector, District #3 DATE FEB 03 2011

Conditions of Approval (if any): AMEND REPORT TO INCLUDE TUBING SIZE, WEIGHT, AND GRADE

State AX 01

12/9/2010

MIRU. TOH & LD rods & pmp.

12/10/2010

TIH w/RBP. Set RBP @ 2,400'.

12/15/2010

Tst 4-1/2" csg to 2,500 psig for 15". Tstd OK. TOH & LD RBP.

12/20/2010

MIRU frac equip. A. w/1,000 gals 15% NEFE HCl ac. Frac'd PC perms fr/2,450' - 2,496' dwn 4-1/2" csg w/20,872 gals 75Q Linear Gel foamed frac fld carrying 80,560# 20/40 PRS sd & 20,060# 20/40 Super LC RC sd per wt slips.

12/21/2010

Cont'd flwg PC frac on 1/2" ck. F. 0 BO, 53 BLW, gas, N2 w/no sd, FCP 150 - 50 psig, 1/2" ck, 11hrs. SWI. TIH bit & tbq.

12/22/2010

CO fill fr/2,490' - 2,535' (PBDT). TOH tbq & bit. Ld tbq w/donut & 2-3/8" seal assy as follows: SN @ 2,506'. EOT @ 2,527'. PBDT @ 2,535'. PC perms fr/2,450' - 2,496'. TIH w/pmp & rods.

12/27/2010

Seated pmp. RWTP @ 8:30 a.m. RDMO.