

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 19 2011

| | | | |
|--|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION WELL | | 8. Well Name and No. NW CHA CHA UNIT #35 | |
| 2. Name of Operator XTO Energy Inc. | | 9. API Well No. 30-045-07932 | |
| 3a. Address 382 CR 3100 Aztec, NM 87410 | 3b. Phone No. (include area code) 505-333-3176 | 10. Field and Pool, or Exploratory Area GALLUP | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 2310' FWL NENW SEC 28 (C) -T29N-R14W N.M.P.M. | | 11. County or Parish, State SAN JUAN NM | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to temporarily abandon this well per the attached procedure. There will be no need for water tanks/pits, therefore a C-144 CLEZ has not been submitted.

Please see the attached current and proposed wellbore diagrams.

TA approved until 1/31/12

RCVD JAN 25 '11

OIL CONS. DIV.

Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

Notify NMOCD 24 hrs
prior to beginning
operations

DIST. 3

| | | |
|--|--|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING | | Title REGULATORY COMPLIANCE TECHNICIAN |
| Signature <i>Teena M. Whiting</i> | | Date 1/18/2011 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|----------------------------|
| Approved by Original Signed: Stephen Mason | Title REGULATORY COMPLIANCE TECHNICIAN | Date JAN 21 2011 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NW CHA CHA UNIT #35
Section 28, T 29 N, R 14 W / API 30-045-07932
San Juan County, New Mexico

Plan of Action: Temporarily Abandon

XTO Energy has submitted preliminary plans to convert the NW Cha Cha Unit #35 to a producing Fruitland Coal well. However, economic conditions do not justify completing the project at this time. XTO is requesting permission to place the well in temporarily abandoned status for one (1) year. XTO will then either proceed with the conversion project or permanently plug and abandon the well. The previous operator utilized the well as an injector well for a water-flood in the Cha Cha Gallup field. XTO is not going to re-activate the water-flood project, and the well has no use in its current configuration. The well has passed regular MIT tests since 1996.

The proposed temporary abandonment procedure is below:

- 1) Release packer and TOH with tubing and packer.
- 2) TIH with 5-1/2" casing scraper to 5,130' (bottom Gallup perforation). TOH.
- 3) TIH with 5-1/2" CIBP. Set CIBP at 5,071' (Gallup perfs from 5,121' – 5,130'). TOH.
- 4) Load casing with water and pressure test casing to 550 psig for 30 minutes with chart.
- 5) SWI and place in TA status for one (1) year.



XTO - Wellbore Diagram

Well Name: NW Cha Cha Unit 35

| | | | | | | | | |
|-------------------------------------|--------------------------|-------------------------------|--------------------------|----------------------|---------------------------|---|-------------------------------|-----------------------------|
| API/UWI 30045079320000 | E/W Dist (ft) 2,310.0 | E/W Ref FWL | N/S Dist (ft) 330.0 | N/S Ref FNL | Location T29N-R14W-S28 | Field Name Cha Cha Gallup | County San Juan | State New Mexico |
| Well Configuration Type Vertical | XTO ID B 77520 | Orig KB Elev (ft) 5,609.00 | Gr Elev (ft) 5,597.00 | KB-Grd (ft) 12.00 | Spud Date 7/24/1960 | PBTD (All) (ftKB) Original Hole - 5149.0 | Total Depth (ftKB) 5,196.0 | Method Of Production SWD |

Well Config: Vertical - Original Hole, 1/17/2011 2:56:36 PM

| Schematic - Actual | | Incl | ftKB (TVD) | ftKB (MD) | Zones |
|--------------------|--|------|---------------|--------------|--------------------------------------|
| | | | | | Zone |
| | | | | | Top (ftKB) |
| | | | | | Btm (ftKB) |
| | | | | | Gallup |
| | | | | | 5,121.0 |
| | | | | | 5,130.0 |
| | | | | | Casing Strings |
| | | | | | Casing Description |
| | | | | | OD (in) |
| | | | | | Wt (lbs/ft) |
| | | | | | String Grade |
| | | | | | Top Connection |
| | | | | | Set Depth (ftKB) |
| | | | | | Surface |
| | | | | | 9 5/8 |
| | | | | | 36.00 |
| | | | | | J-55 |
| | | | | | Production |
| | | | | | 5 1/2 |
| | | | | | 15.50 |
| | | | | | J-55 |
| | | | | | 5,195.0 |
| | | | | | Cement |
| | | | | | Description |
| | | | | | Type |
| | | | | | String |
| | | | | | Surface Casing Cement |
| | | | | | casing |
| | | | | | Surface, 173.0ftKB |
| | | | | | Comment |
| | | | | | 173 |
| | | | | | Description |
| | | | | | Type |
| | | | | | String |
| | | | | | Production Casing Cement |
| | | | | | casing |
| | | | | | Production, 5,195.0ftKB |
| | | | | | Comment |
| | | | | | 2,202 |
| | | | | | Perforations |
| | | | | | Date |
| | | | | | Top (ftKB) |
| | | | | | Btm (ftKB) |
| | | | | | Shot Dens (shots/ft) |
| | | | | | Hole Diameter (in) |
| | | | | | Phasing (*) |
| | | | | | Cur. Status |
| | | | | | Zone |
| | | | | | 8/15/1960 |
| | | | | | 5,121.0 |
| | | | | | 5,130.0 |
| | | | | | |
| | | | | | Gallup |
| | | | | | 2,204 |
| | | | | | Tubing Strings |
| | | | | | Tubing Description |
| | | | | | Run Date |
| | | | | | Set Depth (ftKB) |
| | | | | | Tubing - Production |
| | | | | | 10/22/1994 |
| | | | | | 5,097.0 |
| | | | | | Tubing Components |
| | | | | | Item Description |
| | | | | | Jts |
| | | | | | Model |
| | | | | | OD (in) |
| | | | | | Wt (lbs/ft) |
| | | | | | Grade |
| | | | | | Top Thread |
| | | | | | Len (ft) |
| | | | | | Top (ftKB) |
| | | | | | Btm (ftKB) |
| | | | | | 3,500 |
| | | | | | Tubing |
| | | | | | 70 |
| | | | | | T&C |
| | | | | | Non-... |
| | | | | | 2 3/8 |
| | | | | | |
| | | | | | 2,192.00 |
| | | | | | 10.0 |
| | | | | | 2,202.0 |
| | | | | | Packer |
| | | | | | 1 |
| | | | | | 2 3/8 |
| | | | | | |
| | | | | | 2.00 |
| | | | | | 2,202.0 |
| | | | | | 2,204.0 |
| | | | | | 5,096.0 |
| | | | | | Tubing |
| | | | | | 92 |
| | | | | | T&C |
| | | | | | Non-... |
| | | | | | 2 3/8 |
| | | | | | |
| | | | | | 2,892.00 |
| | | | | | 2,204.0 |
| | | | | | 5,096.0 |
| | | | | | 5,096 |
| | | | | | Seat Nipple |
| | | | | | 1 |
| | | | | | 2 3/8 |
| | | | | | |
| | | | | | 1.00 |
| | | | | | 5,096.0 |
| | | | | | 5,097.0 |
| | | | | | Rods |
| | | | | | Rod Description |
| | | | | | Run Date |
| | | | | | String Length (ft) |
| | | | | | Set Depth (ftKB) |
| | | | | | 5,097 |
| | | | | | Rod Components |
| | | | | | Item Description |
| | | | | | Jts |
| | | | | | Model |
| | | | | | OD (in) |
| | | | | | Grade |
| | | | | | Len (ft) |
| | | | | | Top (ftKB) |
| | | | | | Btm (ftKB) |
| | | | | | 5,121 |
| | | | | | Stimulations & Treatments |
| | | | | | Frac Start Date |
| | | | | | Top Perf (ft) |
| | | | | | Bottom Pe... |
| | | | | | V (slurry) (...) |
| | | | | | Total Prop... |
| | | | | | AIR (b... |
| | | | | | ATP (psi) |
| | | | | | MTP (psi) |
| | | | | | ISIP (psi) |
| | | | | | 8/15/1960 |
| | | | | | 5121 |
| | | | | | 5130 |
| | | | | | |
| | | | | | Comment |
| | | | | | 5,130 |
| | | | | | 5,149 |
| | | | | | 5,195 |
| | | | | | 5,196 |

Top (MD):5,121,
Des:Gallup

PBTD,
5,149

TD,
5,196

NW CHA CHA UNIT #35
PROPOSED TA

KB: 5,609'
GL: 5,599'
KB CORR: 10'

13-1/4" HOLE

9-5/8", 36#, J-55, CSG SET @ 173'.
CMT'D W/150 SX.
CIRC CMT TO SURF.

7-7/8" HOLE

CIBP @ 5,071'

GP FR/5,121' - 5,130'

PBTD: 5,149'
TD: 5,196'

5-1/2" 15.5# CSG @ 5,195'.
CMT 200 SX.
DID NOT CIRC.

