# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 27 2011

AMENDED

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	Sundry Notices and Reports on Wells	ois acinemas. Vibras i no useruc	laua gaman	
		3,000	5.	Lease Number
	Type of Well		6.	SF-078461 If Indian, All. or
. '	GAS		0.	Tribe Name
	50		7.	Unit Agreement Name
1 .: 1	Name of Operator  BURLINGTON			
	RESOURCES OIL & GAS COMPANY LP			
	THE SOCIATION OF THE SOCIAL STATE OF THE SOCIA		<del></del> 8.	Well Name & Number
. 1	Address & Phone No. of Operator			Filan 6
	DO Day 4280 Familiator NM 97400 (505) 226 0700		0	A DE WALL NI -
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
				30-045-20355
ŀ. <b>I</b>	Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
ı	Jnit G (SWNE), 1850' FNL & 1650' FEL, Section 5, Ta	27N, R8W, NMPM	10.	PC/CH/MV/DK
		·	11.	County and State
				San Juan, NM
	X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fracti Water Shut off Conversion to Inject	uring	Other Plug PC & Produce CH/MV/DK
3. I	Describe Proposed or Completed Operations	The second secon		
Burl proc	Describe Proposed or Completed Operations ington Resources filed the incorrect procedure o edure and current wellbore schematic is attached ared Cliffs formation of the subject well and pro-	l with permission requ duce the CH/MV/DK t	ested to Plu hrough DH	ıg & Abandon the
Burl proc	ington Resources filed the incorrect procedure o edure and current wellbore schematic is attached	I with permission required the CH/MV/DK to 193031-7	ested to Plu	ıg & Abandon the
Burl proc Pictu	ington Resources filed the incorrect procedure of edure and current wellbore schematic is attached ared Cliffs formation of the subject well and procedure Notify NMOCD 24 hrs	l with permission requ duce the CH/MV/DK t	ested to Plu hrough DH	ıg & Abandon the
Burl proc Pictu	ington Resources filed the incorrect procedure of edure and current wellbore schematic is attached ared Cliffs formation of the subject well and procedure of the Subject well and the	I with permission requiduce the CH/MV/DK to th	ested to Plu hrough DH	g & Abandon the C order 2966.
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NMOCD \*

PC.

## ConocoPhillips Filan #6 (PC/CH/MV/DK) Commingle

Lat 36° 36' 21.78" N

Long 107° 42' 0.36" W

#### **PROCEDURE**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger.
- 5. TOOH with tubing (details below)

Number	Description
	2-3/8" 4.7# J-55 Tubing Joints
1	2-3/8" 4.7# J-55 Pup Joint (2')
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" OD (1.78" ID) Seating Nipple
1 1	2-3/8" Expendable Check

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

- 6. TIH with tubing and 4-1/2" cement retainer. Set the CR at 2202' (50' above top PC perf). Establish an injection rate and then squeeze off Pictured Cliffs interval from 2252' to 2306'. Sting out of cement retainer and leave 1 bbl of cement on top of retainer. TOOH with tubing. WOC.
- 7. TIH with tubing and 3-7/8" bit. Mill and Drill out PC cement plug (2191' to 2306') and CR (2202'). TOOH. TIH with packer to at least 50' below bottom PC perf and pressure test the casing to 600 psig. Hold the pressure for 30 minutes. Record the pressures on a 2 hour chart. If the pressure drops more than 60 psi in 30 minutes, the test failed. If the test fails, re-squeeze. If the test passes, move to step 8.
- 8. TOOH with packer. TIH with tubing and 3-7/8" mill. Tag for fill (CIBP @ 3095'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.
- 9. Clean out well to PBTD @ 6810'. Make notes of any paraffin or scale encountered and contact the Production Engineer for treatment.
- 10. TIH with tubing using Tubing Drift Procedure. (detail below).

#### Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	6756'
Land F-Nipple At:	6754'

Number	Description
	2-3/8" Muleshoe/Expendable Check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Pup Joint (2')
~213	2-3/8" 4.7# J-55 Tubing Joints
As Necessary	2-3/8" 4.7# J-55 Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joints

- 11. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.
- 12. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to retun to well production. RDMO.

### **Tubing Drift Check**

#### **PROCEDURE**

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
- 4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

#### **Current Schematic** ConocoPhillips Well Name: FILAN #6 artice Legal Locatio Edit 3004520355 NEW MEXICO Ground Eleuation (f ing Flange Distance (1) ∄-Tiblig Haiger Distaice ለት 6,038.00 6.049.00 111.00 6,049.00 6.049:00 Well Config. - 30045203550000: 6/30/2009 6:34:23 AM ffKFI (MD) Schematic - Actual Frm Final Surface Casing Cement, 11-225, 10/30/1968, Cement with 470 sxtClass/Att Circulated to the 11 224 Surface Casing, 8 5/8in, 8.097in, 11 ftKB, 225 Changed from 12' KB to 11' KB., 225 ftKB 235 Casing Leak Squeezed at 340' 250 Cement Squeeze, 11-340, 6/28/1996 Tubing Joints, 2 3/8in, 4,70lbs/ft, Squeeze Perfs, 340, 6/28/1996 340 J-55, 11 ftKB, 2,285 ftKB 788 Pictured Cliffs, 1/6/2004, Frac'd NACIMIENTO, 788 w/ 97,863# 20/40 AZ sand. 1,390 OJO ALAMO, 1,390 9,901 gals of 20# Linear Gel, and 1,940 FRUITLAND, 1,940 281,300 scf N2. (75Q 2,248 PICTURED CLIFFS, 2,248 Pup Joint, 2 3/8in, 4,70lbs/ft, J-55 2.252 2,285 ftKB, 2,287 ftKB Pictured Cliffs, 2,252-2,306, 1/8/2004 2.285 Tubing Joint, 2 3/8in, 4,70lbs/ft, Production Casing Cement, 1,820-2,383, 2,287 J-55, 2,287 ftKB, 2,318 ftKB 11/20/1968, Cement w/ 125 sx Class C Seating Nipple, 2 3/8in, 4.70lbs/ft 2,306 cement followed by 50 sx Class C Neat. J-55, 2,318 ftKB, 2,319 ftKB 2,318 TOC @ 18201 from 11/20/1968 TS. Expendable Check, 23/8in Casing Leak Squeezed at 2400' 2,319 4.70lbs/ft, J-55, 2,319 ftKB, 2,319 Cement Squeeze, 2,081-2,664, 1/8/2004, 2,320 ftKB Squeeze w/150 sx Class B Neat. TOC @ 2,381 2081' w/ 75% efficiency. 2,383 Cement Squeeze, 2,383-2,700, 6/27/1996, 2,400 Squeeze w/125 sx Class G 3,095 Cast Iron Bridge Plug, 3,095-3,100, Set for a PC production test. 3.100 3.194 Chacra, 12/30/2001, Frac'd w/ 3,196 88,630# 20/40 AZ sand; 30,477 Chacra, 3,196-3,484, 12/30/2001 gals of 20# Linear Gel, and 3,484 1,096,800 scf N2. (75Q) 3,864 Casing Leak Squeezed from 3864'-3926' 3,900 MESAVERDE, 3,900 Cement Squeeze, 3,864-3,926, 6/27/1996, 3,920 Squeeze w/ 450 sx Class G. Menefee, 12/15/2001, Frac'd w/ 4,182 33,641# 20/40 AZ sand and Menefee, 4,182-4,468, 12/29/2001 4,468 49,606 gals of Slickwater. 4,501 POINT LOOKOUT, 4,501 -Point Lookout, 12/15/2001, Frac'd 4,504 w/ 74.836# 20/40 AZ sand and Point Lookout, 4,504-4,763, 12/28/2001 4,763 96,717 gals of Slickwater. Production Casing Cement, 4,214-4,875, 4,873 11/20/1968, Cement w/ 120 sx Class C 4,875 followed by 50 sx Class C Neat. TOC @ 5,683 GALLUP, 5,683 4214 w175% efficiency 6,449 GREENHORN, 6,449 6,457 6,507 GRANEROS, 6,507 6.597 DAKOTA, 6,597 Dakota, 11/21/1968, Frac'd w/ 6,628 Dakota, 6,628-6,790, 11/21/1968 55,000 # 40/60 sand and -6,790 Production Casing Cement, 5,840-6,819, 74,760 gals treated water. 11/20/1968, Cement w/ 252 sx Class A poz. 6,810 PBTD 6,810 TOC @ 5840' w/75% efficiency. 6,814 Plugback, 6,810-6,819, 11/20/1968 6,816 Production Casing, 4 1/2in, 4 000in, 11 ftKB, 6,819 40' of casing was cut off of casing talley to 6,820 match set depth., 6,819 ftKB TD, 6,820, 11/16/1968 6,820 Plugback, 6,819-6,820, 11/20/1968

Page 1/1

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