

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 27 2011

AMENDED

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

- |                                                                                                                     |                                      |
|---------------------------------------------------------------------------------------------------------------------|--------------------------------------|
| 1. Type of Well<br>GAS                                                                                              | 5. Lease Number<br>SF-078461         |
| 2. Name of Operator<br><b>BURLINGTON</b><br>RESOURCES OIL & GAS COMPANY LP                                          | 6. If Indian, All. or<br>Tribe Name  |
| 3. Address & Phone No. of Operator<br><br>PO Box 4289, Farmington, NM 87499 (505) 326-9700                          | 7. Unit Agreement Name               |
| 4. Location of Well, Footage, Sec., T, R, M<br><br>Unit G (SWNE), 1850' FNL & 1650' FEL, Section 5, T27N, R8W, NMPM | 8. Well Name & Number<br>Filan 6     |
|                                                                                                                     | 9. API Well No.<br><br>30-045-20355  |
|                                                                                                                     | 10. Field and Pool<br>PC/CH/MV/DK    |
|                                                                                                                     | 11. County and State<br>San Juan, NM |

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> Plug PC & Produce
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> CH/MV/DK
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

Burlington Resources filed the incorrect procedure on the NOI filed 9/14/09 and approved 9/17/09. The procedure and current wellbore schematic is attached with permission requested to Plug & Abandon the Pictured Cliffs formation of the subject well and produce the CH/MV/DK through DHC order 2966.

Notify NMOCD 24 hrs  
prior to beginning  
operations

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 1/27/2011

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_Date JAN 28 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

**ConocoPhillips**  
**Filan #6 (PC/CH/MV/DK)**  
**Commingle**

Lat 36° 36' 21.78" N

Long 107° 42' 0.36" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger.
5. TOOH with tubing (details below)

Number	Description
73	2-3/8" 4.7# J-55 Tubing Joints
1	2-3/8" 4.7# J-55 Pup Joint (2')
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" OD (1.78" ID) Seating Nipple
1	2-3/8" Expendable Check

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. TIH with tubing and 4-1/2" cement retainer. Set the CR at 2202' (50' above top PC perf). Establish an injection rate and then squeeze off Pictured Cliffs interval from 2252' to 2306'. Sting out of cement retainer and leave 1 bbl of cement on top of retainer. TOOH with tubing. WOC.

7. TIH with tubing and 3-7/8" bit. Mill and Drill out PC cement plug (2191' to 2306') and CR (2202'). TOOH. TIH with packer to at least 50' below bottom PC perf and pressure test the casing to 600 psig. Hold the pressure for 30 minutes. Record the pressures on a 2 hour chart. If the pressure drops more than 60 psi in 30 minutes, the test failed. If the test fails, re-squeeze. If the test passes, move to step 8.

8. TOOH with packer. TIH with tubing and 3-7/8" mill. Tag for fill (CIBP @ 3095'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.

9. Clean out well to PBTD @ 6810'. Make notes of any paraffin or scale encountered and contact the Production Engineer for treatment.

10. TIH with tubing using Tubing Drift Procedure. (detail below).

**Recommended**

Tubing Drift ID:	1.901"
Land Tubing At:	6756'
Land F-Nipple At:	6754'

Number	Description
1	2-3/8" Muleshoe/Expendable Check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Pup Joint (2')
~213	2-3/8" 4.7# J-55 Tubing Joints
As Necessary	2-3/8" 4.7# J-55 Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joints

11. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

12. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to retun to well production. RDMO.

## **Tubing Drift Check**

### **PROCEDURE**

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

# Current Schematic

ConocoPhillips

Well Name: FILAN #6

API/UNIT 3004520355	Surface Legal Location 1550N 1650E 05-022 W-003AV	Field Name BEN. O. K. PRO. GAS	License No. A0053	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,038.00	Original KB/RT Elevation (ft) 6,049.00	KB-Cased Depth (ft) 11.00	KB-Casing Flange Distance (ft) 6,049.00	KB-Tubing Hanger Distance (ft) 6,049.00	

Well Config: - 30045203550000, 6/30/2009 6:34:23 AM

