

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FNL & 810' FEL SENE SEC.1(H) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #10E

9. API Well No.

30-045-23781

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

KUTZ GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 1/26/2011

ACCEPTED FOR FILE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 28 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

## **EH Pipkin 10E**

**1/12/2011**

MIRU. TOH w/rods & pmp. Rptd to Charlie Perrin w/NMOCD & left msg w/BLM cmt In 1/11/11 @ 4:45 p.m. begin ops for P&A @ 10:00 a.m. 1/12/11 & start cmt work 10:00 a.m. Monica Keuhling on loc & witnessed operations.

**1/13/2011**

TIH 4-1/2" 10K CICR. Set CICR @ 5,278'. Oscar Torrez w/BLM on loc & witnessed operations.

**1/14/2011**

Plug #1 w/12 sx Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu fr/sx yield, 16.44 cu/ft). Cmt sptd fr/5,278' - 5,094'. WOC 2 hrs. Tgd soft cmt @ 5,100' & hd cmt @ 5,114' (TOC). Plug 2 w/12 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 16.44 cu/ft). Cmt sptd fr/3,191' - 3,007'. Oscar Ortiz w/BLM on loc & witnessed operations.

**1/17/2011**

Tgd @ 3,034' (TOC). PT csg to 500 psig for 10" w/2 BFW. Tstd OK. Plug 3 w/35 sx Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu fr/sx yield, 47.95 cu/ft). Cmt sptd fr/1,656' - 1,118'. Plug 4 w/7 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 9.6 cu/ft). Cmt sptd fr/836' - 736'. Perfd sqz holes w/3-3/8" csg gun @ 650' w/3 JSPF. Plug 5 w/50 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 68.5 cu/ft). Cmt sptd fr/712' - surf. RDMO. Oscar Ortiz w/BLM on loc to witness ops. Susp rpts for P&A pending A-Plus Well Serv cmt top off, ann plug & install dry hole marker.

**1/21/2011**

MIRU A-Plus cmt equip. Dug out WH. Cut off csg. Cmt to surf w/16 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 18.88 cu/ft). Circ gd cmt to surf. Instl DHM. RDMO. Oscar Ortiz w/BLM & witnessed operations.