

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

JAN 27 2011

2. Name of Operator
Energen Resources Corporation

Farmington Field Office
Bureau of Land Management

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,075' FSL & 1,450' FEL, Sec: 13, T:25N, R:09W, Unit: o

5. Lease Serial No.

N00-C-14-20-5014

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hosteen Nez Begay
#1

9. API Well No.

30-045-23875

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged and Abandoned the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Adam Klem

Title District Engineer

Signature

Date 1/24/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JAN 28 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

Hosteen Nez Begay #1

January 5, 2011

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1075' FSL & 1450' FEL, Section 13, T-25-N, R-09-W

San Juan County, NM

Lease Number: NOO-C-14-20-5014

API#30-045-23875

Plug and Abandonment Report

Notified NMOCD/BLM 12/28/10

Plugging Summary:

12/28/10 MOL and RU. SI well. SDFD.

12/29/10 Check well pressures: tubing 370 PSI, casing less than 1 PSI and bradenhead 7 PSI. LO/TO equipment on location. Blow down tubing to pit and catch plunger. Blow well down. Pump 40 bbls of water down tubing. ND wellhead. Unseat donut. Strip on BOP and test. Release packer with 30K string weight. TOH and tally 201 joints 2-3/8" tubing, SN and packer. Total tally 6312'. Round trip 4.5" casing scraper to 6207'. SI well. SDFD.

12/30/10 Open up well and blow down 2 PSI casing pressure. PU 4.5" DHS cement retainer and RIH; set at 6200'. Establish circulation down tubing and out casing valve with 58 bbls of water. Circulate well clean with total 95 bbls of water. Attempt to pressure test casing to 700 PSI; bled down to 500 PSI in 2 minutes.

Plug #1 with CR at 6200', spot 18 sxs Class B cement (21.24 cf) inside casing above CR up to 5963' to isolate the Dakota interval.

TOH with tubing. SI well. SDFD.

1/03/11 Open up well; no pressures. RU Basin Wireline. Run and tag cement at 5854'. Run cement bond log. Stage #1 TOC at 5290'. Stage #2 TOC at 3406' and Stage #3 TOC at 1080'. S. Mason, BLM, approved procedure changes based on CBL. TOH and RD wireline. TIH with tubing to 5376'. Attempt to pressure test casing to 700 PSI; bled down to 600 PSI in 3 minutes.

Plug #2 spot 14 sxs Class B cement (16.52 cf) inside casing from 5376' to 5192' to cover the Gallup top.

TOH with tubing. SI well. SDFD.

1/04/11 Open up well; no pressures. Attempt to pressure test casing. Bled down for 800 PSI to 700 PSI in 2 minutes. RIH with wireline and tag cement at 5162'. Perforate 3 squeeze holes at 2714'. Establish rate into squeeze holes 1/2 bpm at 450 PSI. PU 4.5" DHS cement retainer and RIH; set at 2666'. Pressure test tubing to 1000 PSI for 5 minutes. Pressure test casing to 800 PSI for 5 minutes.

Plug #3 with CR at 2666', mix 67 sxs Class B cement (79.06 cf), squeeze 59 sxs below CR and out 4.5" casing and leave 8 sxs above CR to cover the Mesaverde top.

TOH with tubing and LD setting tool. RIH with open ended tubing to 1879'.

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Plugging Summary Cont'd:

Plug #4 spot 58 sxs Class B cement (68.44 cf) inside casing from 1879' to 1115' to cover the Pictured Cliffs, Fruitland and Kirtland tops.

TOH and LD tubing. Perforate 3 squeeze holes at 1020'. Establish rate 1.5 bpm at 750 PSI with slight blow out bradenhead. PU 4.5" DHS cement retainer and RIH; set at 993'.

Establish circulation with ½ bbl of water.

Plug #5 with CR at 993', mix 51 sxs Class B cement (60.18 cf), squeeze 43 sxs below CR and out 4.5" casing and leave 8 sxs above CR to cover the Ojo Alamo top.

TOH with tubing and LD setting tool. Perforate 3 squeeze holes at 259'. Establish circulation down casing and out bradenhead with 1bbl of water. SI well. SDFD.

1/05/11 Open up well; no pressures. Dig out cellar. Establish circulation down casing and out bradenhead with total 5 bbls of water.

Plug #6 spot 93 sxs Class B cement (109.74 cf) down 4.5" casing from 259' to surface, circulate good cement out bradenhead.

SI well and WOC. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement down 11' in annulus and 9' in casing.

Plug #7 mix 20 sxs Class B cement (23.6 cf) to top off casing and annulus then install P&A marker.

RD and MOL.

Val Ventillie, NNMD and BLM representative, on location.