Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIO

BUREAU OF LAND MANAGEMENT

| FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 |
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| 1.137 |

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL'S 2011 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals to Office

NMSF-081087 6. If Indian, Allottee or Tribe Name

| SUBMIT IN T | RIPLICATE- Other instr | ructions on reve | erse side. | 7. If Unit o | or CA/Agreement, Name and/or No. | |
|--|--|--|--|--|---|--|
| 1. Type of Well Gas Well Other | | | | | ame and No. | |
| 2. Name of Operator McElvain Oil & Gas Properties, Inc. | | | | | Wiedemer #1 9. API Well No. | |
| 3a. Address 1050 17th Street, suite 2500, | 3b. Phone No. (inch 303-893-0933 | de area code) | 30-045 | 5-25384 | | |
| 4. Location of Well (Footage, Sec. | | 303-033 033 | | | nd Pool, or Exploratory Area er Kutz Pictured Cliffs | |
| 1720' FNL & 1840' FWL | · · · · · | Γ27N R10W | | 11. County | or Parish, State | |
| | | | | San Ju | ian, NM | |
| 12. CHECK A | APPROPRIATE BOX(ES) TO | INDICATE NATU | JRE OF NOTICE, | REPORT, O | R OTHER DATA | |
| TYPE OF SUBMISSION | | T | YPE OF ACTION | | | |
| Notice of Intent ☐ Subsequent Report ☑ Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Reclamation Recomplete | | Water Shut-Off Well Integrity Other | |
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