

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26168
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ANDERSON GAS COM B
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter K : 1470' feet from the SOUTH line and 1660' feet from the WEST line Section 28 Township 29N Range 10W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5520'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.

Please note that we received verbal approval from Kelly Roberts 1/10/2011 @ 8:15 a.m. to modify the type of cement from Class G to Class B.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/ocd

RCVD JAN 27 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 1/26/2011
teena_whiting@xtoenergy.com
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY Kelly G. Roberts Deputy Oil & Gas Inspector, FEB 03 2011
TITLE District #3 DATE FEB 03 2011
Conditions of Approval (if any): PNR ONLY

Anderson Gas Com B 01

1/17/2011

MIRU. Left msg for Call back fr/John Hechstrom w/BLM 11:00 a.m. 1/17/11.

TOH w/tbg, TIH CICR & tbg. Set CICR @ 2,728'. Load & circ csg w/30

bbls 2% KCl wtr. PT 4-1/2" csg to 800 psig for 5". Tstd OK. Load & tstd BH to 300 psig

w/0.5 bbl 2% KCl wtr. Tstd OK. SDFN.

1/19/2011

TOH tbg & CICR setting tl. TIH NC, SN & 84

jts tbg. MIRU cmt equip. Plug 1 w/34 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 46.58 cu/ft). Ppd dwn tbg w/8.31 bbls cmt @ 2.0 BPM & 240 psig. Flshd dwn tbg w/8.25

BFW. Cmt sptd fr/2,728' - 2,208'. TOH & LD 28 jts tbg. Plug 2 w/38 sxs Type III neat cmt

(mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 52.06 cu/ft). Ppd dwn tbg w/9.26 bbls cmt @ 2.0 BPM & 174 psig. Flshd dwn tbg w/4.5 BFW. Cmt sptd fr/1,820' - 1,239'. TOH & LD 31 jts 2-3/8" tbg. Plug

3 w/22 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 30.14 cu/ft). Ppd dwn tbg w/5.38 bbls cmt @ 2.0 BPM & 70 psig. Flshd dwn tbg w/1.5 BFW. Cmt sptd fr/823' - 487'. TOH &

LD 13 jts 2-3/8" tbg. Plug 4 w/29 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 39.73 cu/ft). Ppd dwn tbg w/7.09 bbls cmt @ 2.0 BPM & 50 psig. Cmt sptd fr/398' - surf. ND BOP.

Top off csg w/7 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 9.59 cu/ft). RDMO cmt equip.

RDMO. John Durham w/NMOCD rep on loc.

1/21/2011

Cut off WH 6' below grade & inst dry hole marker. Instl DHM 6' below ground level. No govt rep on loc.