UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



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Bureau Oi Land in 6.	If Indian, All. or
	Tribe Name
7.	Unit Agreement Name
8.	Well Name & Number Lloyd 2
9.	API Well No.
10.	30-045-26641 Field and Pool
M 11.	Blanco MV County and State San Juan Co., NM
PORT, OTHER	DATA
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f Injection	
Staff Regulatory	Technician Date 1/26/
-	Date
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CARLENGTO	NFIELD OFFICE
	10. PORT, OTHER Instition Fracturing f Injection Staff Regulatory

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

ConocoPhillips Lloyd #2

January 10, 2011 Page 1 of 1

1840' FNL & 1710' FEL, Section 24, T-30-N, R-11-W San Juan County, NM Lease Number: SF-078171 API#30-045-26641

Plug and Abandonment Report

Notified BLM and NMOCD on 1/05/11

Plug and Abandonment Summary:

1/06/11 Road rig and equipment to location. LO/TO equipment on location. RU rig and equipment. Check well pressures: 0 PSI. RU Advanced Safety H2S team. Held Safety Meeting. Open up well. Small puff on bradenhead registered 48 ppm. SI bradenhead. ND wellhead. NU BOP and test. Tally and PU 2-3/8" tubing and IRH to 3596'. TOH with 10 stands tubing so wellhead would not freeze. SI well. SDFD.

1/07/11 Open up well; no pressure. TIH with tubing to 3596'. Pressure test casing to 800 PSI for 15 minutes.

Plug #1 mix and pump 13 sxs Class B cement (15.3 cf) from 3596' to 3425' to cover the Chacra top.

PUH to 3116'. Circulate well clean with 10 bbls of water. Combined Plug #2 and #3.

Plug #2 & #3 spot 65 sxs Class B cement (76.7 cf) inside casing from 3116' to 2635' to cover the 7" casing shoe, liner top and Pictured Cliffs top. PUH to 2477'.

Plug #4 spot 33 sxs Class B cement (38.9 cf) inside casing from 2477' to 2306' too cover the Fruitland top.

TOH with tubing. Perforate 3 squeeze holes at 1537'. Establish rate into squeeze holes 1 bpm at 1000 PSI. Round trip 6.250" gauge ring 1500'. TIH and set 7" DHS cement retainer at 1495'. Establish rate into squeeze holes 1 bpm at 1000 PSI.

Plug #5 with CR at 1495', mix and pump 124 sxs Class B cement (146.3 cf), squeeze 73 sxs below CR and out 7" casing and leave 51 sxs above CR to cover the Kirtland and Ojo Alamo tops.

TOH and LD tubing with setting tool. Perforate 3 squeeze holes at 275'. Establish circulation out bradenhead with 16 bbls of water and circulate clean with additional 24 bbls of water. SI well. SDFD.

1/10/11 Open up well; no pressure. Establish circulation with 11 bbls of water.

Plug #6 mix and pump 117 sxs Class B cement (138.0 cf) down 7" casing from 275' to surface, circulate good cement returns out bradenhead.

ND BOP. Dig out wellhead with backhoe. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 4' in 9-5/8" annulus and 2' in 7" casing.

Plug #7 mix and pump 27 sxs Class B cement (31.86 cf) inside casing to top off surface and install P&A marker. RD rig and MOL.

Jimmy Morris, MCVI, was on location. Chris Joe, BLM representative was on location.