

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

RECEIVED

IAN 19 2011

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**XTO ENERGY INC.**

3a. Address

**382 CR 3100 AZTEC, NM 87410**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**885' FSL & 856' FWL SWSW SEC.21 (M) -T30N-R14W N.M.P.M.**

Farmington Field Office

3b. Phone No. (include area code)

**505-333-3176**

5. Lease Serial No.

**NM-25857**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WF FEDERAL 21 #1Y**

9. API Well No.

**30-045-30031**

10. Field and Pool, or Exploratory Area

**BASIN FRUITLAND COAL  
HAPER HILL FRUITLAND SAND PC**

11. County or Parish, State

**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

**RE-FRAC PICTURED**

**CLIFFS**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy plans to re-fracture the Pictured Cliffs in this well. There is a pending AFE for this project. XTO anticipates the AFE will be approved, operations will be completed, and the well will be returned to production in the first quarter of 2011. XTO will submit all subsequent reports detailing operations once the project is completed.

RCVD JAN 25 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**TEENA M. WHITTING**

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

*Teena M. Whitting*

Date **1/18/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Original Signed: Stephen Mason**

Title

Date

**JAN 20 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**WF FEDERAL 21 #1Y**  
**Section 21, T 30 N, R 14 W / API 30-045-30031**  
**San Juan County, New Mexico**

***Plan of Action: Re-Fracture Pictured Cliffs***

XTO Energy plans to re-fracture the Pictured Cliffs in the WF Federal 21 #1Y. There is a pending AFE for this project. XTO anticipates the AFE will be approved, operations will be completed, and the well will be returned to production in the first quarter of 2011. XTO will submit all subsequent reports detailing operations once the project is completed.