

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33251
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROPCO FEE 6 FC
8. Well Number #1T
9. OGRID Number
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter <u>F</u> : <u>1870</u> feet from the <u>NORTH</u> line and <u>1880</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5390'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

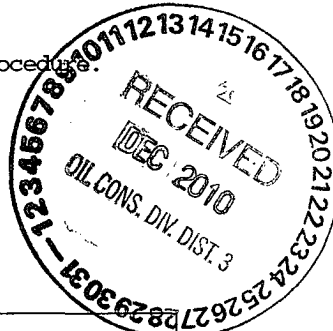
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 12/14/2010
teena_whiting@xtoenergy.com
Type or print name TEENA M. WHITING E-mail address: PHONE 505-333-3176

For State Use Only

APPROVED BY Kelly G. Ralston TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 03 2011

Conditions of Approval (if any): SEE ADDITION IN PROCEDURE

LWA _____
TWD _____
DLC _____

Ropco Fee 6 #1T
P/A Procedure
1,870' FSL and 1,880' FWL, Unit F, Sec 6, T29N, R12W
San Juan County, New Mexico/ API 30-045-33251

AFE# 905121
Formation: FC
Production Csg: 4-1/2", 10.5#, J-55 set @ 1,512'. Circ cmt to surf.
PBTD: 1,288' CIBP
Perforations: 1,338' – 1,367'
Current Prod: 0 MCFPD SI

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type G, mixed at 15.8 ppg with a 1.15 cf/sx yield. Project will require an approved Pit Permit (C-144) from the NMOCD.

1. Notify NMOCD & BLM 48 hrs in advance. Comply with all NMOCD, BLM, and XTO safety regulations.
2. ND WH. NU BOP.
3. PU workstring. PU & TIH w/tbg.
→ **Plug #1. 1288'-747' 46 SXS ON TOP OF CIBP @ 1288'**
4. Mix 20 sxs Class G cement & spot a balanced plug to cover the Kirtland top & the 7" surface csg shoe (202').
5. Circ cement to surface.
6. TOH & LD tbg. (If the BH annulus does not test, then perf @ the appropriate depths to cover Kirtland top, 7" csg shoe & fill the bradenhead annulus to surface.)
7. SI & WOC.
8. ND cementing valves & cut off WH. Fill 4.5" csg w/cmt as necessary. Install P&A marker to comply with regulations. RDMO, cut off anchors, & restore location.



Well Name: ROPCO Fee FC 06-01T

Well Config: Vertical - Original Hole, 9/30/2010 11:32:09 AM

Schematic - Actual

Casing Strings

Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ft)
Surface	7	20.00	J-55	ST&C	127.8

Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ft)...
Production	4 1/2	10.50	J-55	ST&C	1,511.7

[illegible]

Description	Type	String
Surface Casing Cement	casing	Surface, 127.8ftKB
Comment		

Description	Type	String
Production Casing Cement	casing	Production, 1,511.7ftKB
Comment		

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr... Status	Zone
	1 338.0	1 367.0		0.380			Fruitland Coal

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
--------------------	----------	------------------

Tubing Components

[illegible]

Rods

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
-----------------	----------	--------------------	------------------

Rod Components

Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Stimulations & Treatments

Frac Start Date	Top Perf (f...	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
5/2/2006	1338	1367			6	820.0		703.0

[illegible]

BD FC w/500 gals 15% HCl acid								
Frac Start Date	Top Perf (f...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)

5/2/2006	1338	1367		203,72...	26	1,220.0	684.0
Comment							

Frac FC w/103.00 gals aqua safe x-20 carrying 20/40 sd. SD conc fr/1-4 ppq.

1. The first two columns are the same as in the previous table.

4 1/2" CIBP, 4, 1,288-1,289

PBTD, 1,475

TD, 1,524

Top (MD):1,338, Des:Fruitland Coal

5

128

135

1,288

1,289

1,338

1,367

1,475

1,512

1,524

Proposed P&A
Ropco Fee 6 #1T

Basin Fruitland Coal
1.870' FNL. 1.880' FWL. Section 6. T-29-N. R-12-W.
San Juan County, NM / API #30-045-33251

Today's Date: 12/14/09
Spud: 3/19/06
Completed: 5/2/06
Elevation: 5,390' GI
5,395' KB

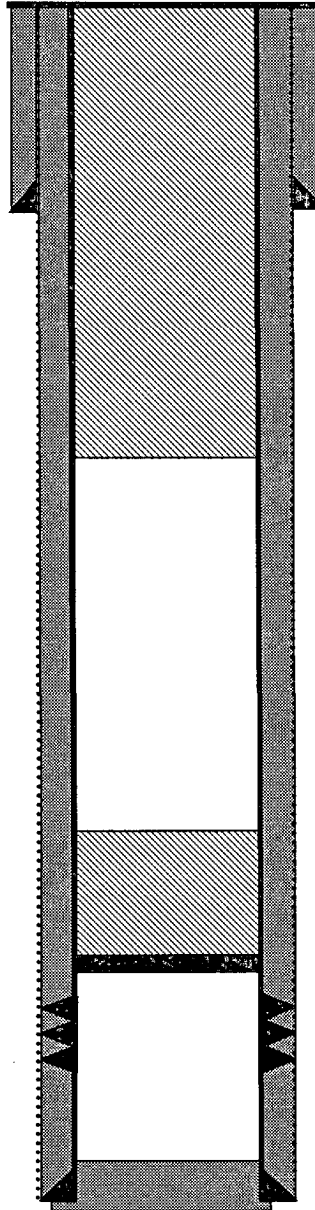
8.75" hole

Kirtland @ 152'

Fruitland @ 797'

Pictured Cliffs @ 1,373'

6.25" hole



Cement to Surface per Sundry Notice

7" 20#, J-55 Casing set @ 128"
Cement with 90 sxs (Circulated to Surface)

Plug #2: 202' - 0'
Class G Cement, 20 sxs

Plug #1: 1,288' - 747'
Class G Cement, 46 sxs

Set CIBP @ 1,288"

Fruitland Coal Perforations:
1,338' - 1,367'

4.5", 10.5", J-55 Casing set @ 1,512'
Cement with 190 sxs
Circulate 28 bbls to surface per Sundry

TD 1,524'
PBTD 1,475'