

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 10 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.  
22IND27726. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
UTE MOUNTAIN UTE #792. Name of Operator  
Huntington Energy, L.L.C.9. API Well No.  
30-045-344803a. Address  
908 N.W. 71st St.  
Oklahoma City, OK 731163b. Phone No. (include area code)  
405-840-987610. Field and Pool or Exploratory Area  
Barker Creek-Dakota Pool4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
C SE/4 1300' FSL & 1300' FEL  
Lot P, Sec 17-32N-14W11. Country or Parish, State  
San Juan Co., NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☒ Temporarily Abandon☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/15/10: MIRU. TBG AND CSG 410 PSI. KILL TBG, BLEED CSG DOWN. NU BOP. SDFN.

12/20/10: TBG AND CSG - 0 PSI. RUN IN HOLE W/ WL AND PRESSURE TBG UP TO 200 PSI, CUT TBG @ 2010' UNDER PRESSURE. RD WL SPECIALTIES. TOOH W/ 64 JTS. TIH HALF WAY BREAK CIRC 1068' PULL 5 STANDS DRAIN PUMP AND LINES. SDFN.

12/21/10: TBG AND CSG - 0 PSI. RUN IN HOLE, TAG @ 2006'. CIRC HOLE CLEAN. TOOH, LAY DOWN 8 JTS. RU BASIN WL. RUN GAUGE RING. RUN IN AND SET CIBP @ 2004'. MAKE 2 RUNS W/ DUMP BAILER AND DUMP 35' OF CMT ON TOP OF CIBP. TIH W/ TBG LAND TBG @ 1755'. CIRC 40 BBLs OF PACKER FLUID AROUND. ND BOP. NU WH. SDFN. PER DAN RABINOWITZ W/BLM: VERBAL APPROVAL TO COVER TUBING STUB.

12/22/10: RU HIGH TECH AND TEST CSG AND CIBP TO 500 PSI FOR 30 MINS, HELD. TEST OK. NO BLM OR STATE REPS ON LOC TO WITNESS TEST. RD HIGH TECH AND RD RIG. COPY OF CHART ATTACHED. ORIGINAL SENT TO NMOC.

NMOC T/A EXPIRES 12/22/2015 - FEDERAL

EXPIRATION MAY VARY - CONTACT BLM  
FOR FEDERAL EXPIRATION DATE

By:

San Juan Resource Area

Bureau of Land Management

RCVD JAN 19 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 01/06/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

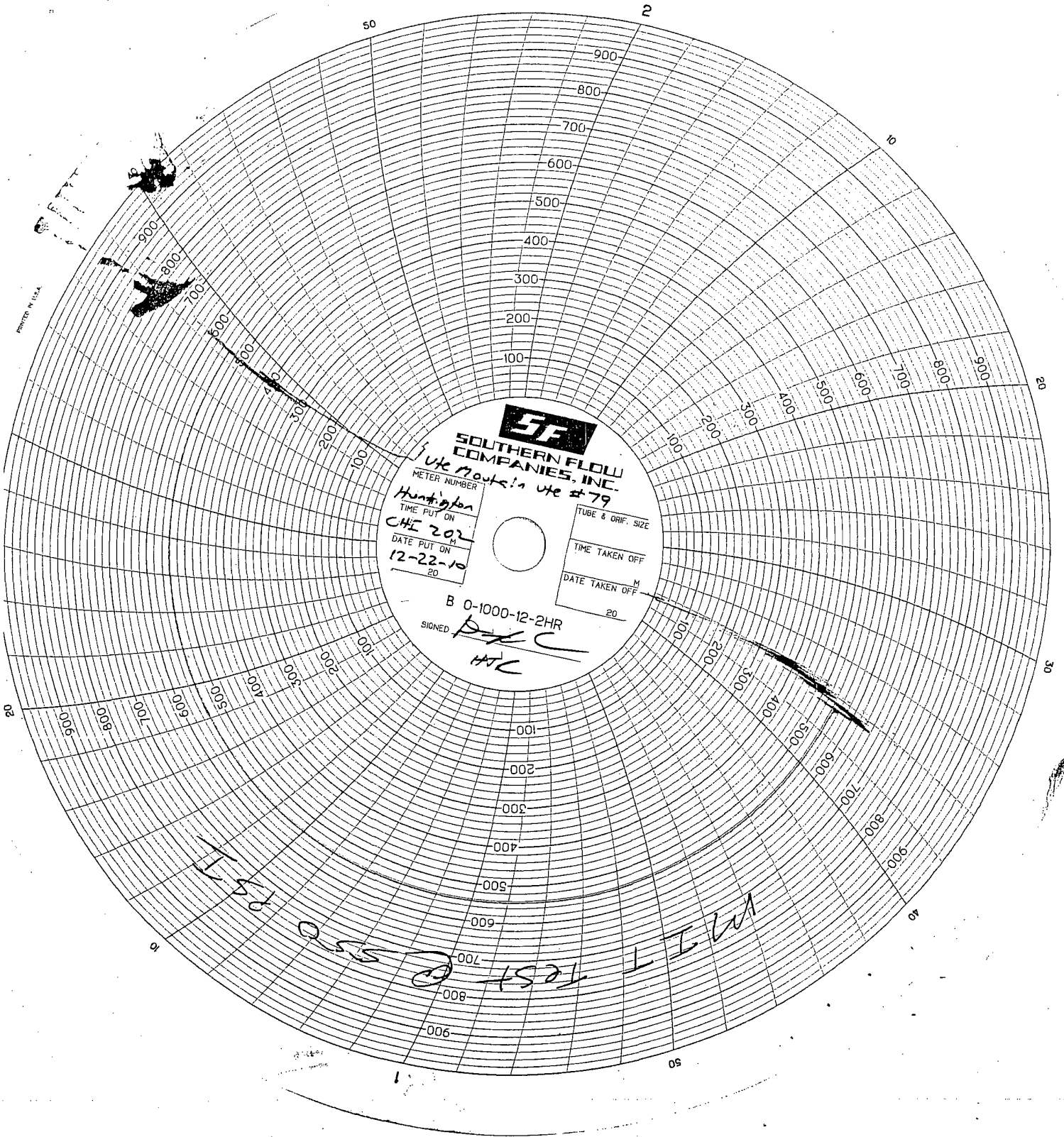
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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SOUTHERN FLOW  
COMPANIES, INC.

ute #79

METER NUMBER

Huntington

TIME PUT ON

CHC 202

DATE PUT ON

12-22-10

20

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

20

B 0-1000-12-2HR

SIGNED

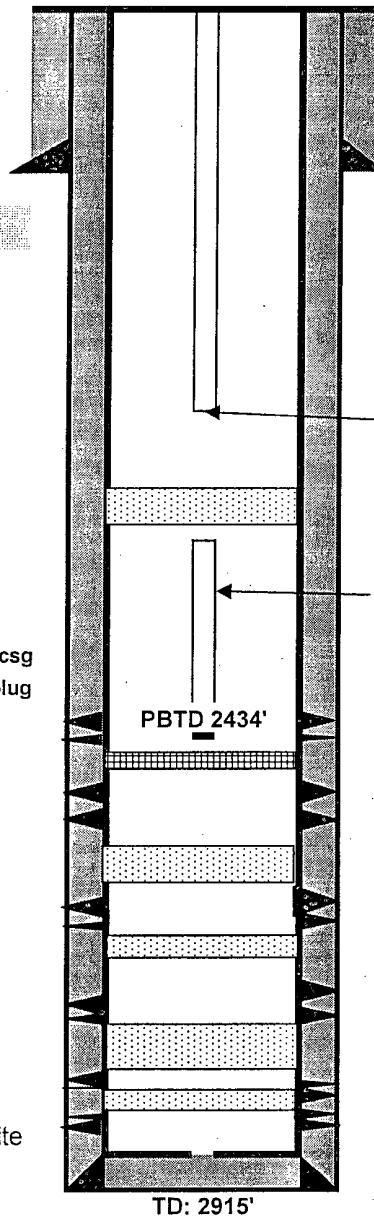
*[Signature]*  
HVC

MIT Test

1300 FSL 1300 FEL

API: 3004524480

4-1/2" 10.5# LT&C set @ 2915'  
w/total of 235 sks. ....



**SF**  
SOUTHERN FLOW  
COMPANIES, INC.

Ute Route 11 Ute #79

METER NUMBER

Huntington

TIME PUT ON

CH# 202

DATE PUT ON

12-22-10

20

B 0-1000-12-2HR

SIGNED

*D-K C*  
HTC

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

M

20

1-10-11  
ON CENS. DIV.  
DIST. 1.3  
EST. ACCEPTABLE FOR  
K-10-11

TEST @ 550 PSI

WIT