Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Jun 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winierals and rec	atarar resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-045-34850
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr	ancis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name RANDLEMON
1. Type of Well: Oil Well Gas Well Other			8. Well Number 100S
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP  3. Address of Operator 1			14538
P.O. Box 4289, Farmington, NM 8	7499-4289		10. Pool name or Wildcat  BASIN FRUITLAND COAL
4. Well Location			
Unit Letter G: 1515' feet from the North line and 1585' feet from the East line			
Section 26	Township 31N	Range 11W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5729' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			,
OTHER:		OTHER: 🛛 CAS	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/14/11 MIRU AWS 711 & closed loop equipment. NU BOPE. PT 7" csg to 600#/30min @ 00:00hrs on 01/14/11. Test - OK. 01/15/11 RIH w/ 6 1/4" bit. Tag cmt @ 185' & DO cmt @ 232'. Drilled to 2593' - TD reached 01/17/11. Circ. hole & RIH w/ 60jts, 4 1/2", 10.5# J-55, ST&C casing set @ 2581'. RU to cmt. Pre-flushedw/ 10bbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger w/ 9sx(27cf-5bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 191sx(407cf-72bbls)Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 42x(58cf-10bbls) Type IIIcmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug. Washed pumps & lines, & displaced w/ 31bbls FW. Bumped plug @19:38hrs on 01/17/11. Circ. 6bbls cmt to surface. WOC. ND BOPE. NU WH. RD RR @ 01:45hrs on 01/18/11			
BOPE. NU WH. RD RR @ 01:45nrs on	<u> </u>		RCVD JAN 28'11 OIL CONS. DIV.
PT will be conducted by Completion	Rig. Results will appear on next	report.	DIST. 3
Spud Date: 12/28/10	Rig Ro	eleased Date: 01/1	8/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MAG	(apact) TITLE	Staff Regulatory	
Type or print name Marie E Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865			
For State Use Only			
APPROVED BY: G.F. Conditions of Approval (if any):	TITLE	District	E #3 DATE FEB 0 3 2011



