UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 20 2011

			rmington Field Office
	Sundry Notices and Reports on Wells	∃urea	u of Land Manageme:
	Type of Well GAS RECEIVED RECEIVED RECEIVED OIL CONS. DIV. DIST. 3 BURLINGTON	5.	Lease Number SF-077652
1.	Type of Well	6.	If Indian, All. or
	GAS RECEIVED S		Tribe Name
	75 FB 2011 01	7.	Unit Agreement Name
2.	Name of Operator RIPINGTON OIL CONS. DIV. DIST. 3		
	BURLINGTON RESCURCES OIL & GAS COMPANY LP		
	OCKT OF 11 AA.	8.	Well Name & Number
3.	Address & Phone No. of Operator	-	East 9N
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
			30-045-35182
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Surface: Unit M (SWSW), 715' FSL & 1220' FWL, Section 25, T31N, R12W, NMPM		Blanco MV / Basin DK
	BHL: Unit L (NWSW), 1880' FSL & 1025' FWL, Section 25, T31N, R12W, NMPM		
		11.	County and State
			San Juan, NM
12	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	LIEDE	NATA
12.	Type of Submission Type of Action		
	X Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other - Change Plans
	Subsequent Report Plugging Non-Routine Fracturing		
	Casing Repair Water Shut off		
	Final Abandonment Altering Casing Conversion to Injection		
13.	Describe Proposed or Completed Operations		
	Burlington Resources requests permission to change the Intermediate casing depth from the		
	to 4351'. Due to the Cliffhouse being wet in the area BR would like to deepset the Intermed		•
	Menefee. Cement volumes have been adjusted accordingly as noted on the attached revised	Project	Proposai.
14.	I hereby certify that the foregoing is true and correct.		
Sig	ned Dollie L. Busse Title Staff Regulatory T	echnic	ian Date /-20-//
۰.5		•••••	
 (T!-	is areas for Endoral or State Office use)		
	is space for Federal or State Office use) PROVED BY Troy L Salvers Title Petroleum Engineer		Date 1 as aou
CO	NDITION OF APPROVAL, if any:		
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.



of



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

DEVELOPMENT

EAST'9N

Lease: AFE #: WAN.CDR.9383 AFE \$: 1,597,386.69 Field Name: SAN JUAN Rig: Aztec Rig 920 County: SAN JUAN API #: 3004535182 State: NM Geologist: Phone: Geophysicist: Phone: Phone: Geoscientist: Prod. Engineer: Phone: Res. Engineer: Phone: Proj. Field Lead: Phone: Primary Objective (Zones): Zone Name RON BLANCO MESAVERDE (PRORATED GAS) BASIN DAKOTA (PRORATED GAS) FRR Location: Surface Datum Code NAD/27 Latitude: 36.864888 Longitude: -108.054069 X: Y: Section: 25 Range: 012W Footage X: 1220 FWL Footage Y: 715 FSL Elevation: 5974 (FT) Township: 031N Tolerance: Directional Location: Bottom Hole Datum Code: NAD/27 Latitude: 36.868090 Longitude: -108.054725 X: Y: Section: 25 Range: 012W Footage X: 1025 FWL Footage Y: 1880 FSL Elevation: (FT) Township: 031N Tolerance: Location Type: Year Round Start Date (Est.): 1/1/2011 Completion Date: Date In Operation: Formation Data: Assume KB = 5989Units = FT Formation Call & Depth SS MD Depletion **BHP BHT** Remarks (TVD in Ft) (Yes/No) Casing Points (Ft) (Ft) (PSIG) Surface Casing 12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. 200 5789 Cement with 121 cuft. Circulate cement to surface. 829 OJO ALAMO 5160 KIRTLAND 919 5070 **FRUITLAND** 1796 4193 Possible Gas PICTURED CLIFFS 2413 3576 144 **LEWIS** 2556 3433 107 3150 2839 **HUERFANITO BENTONITE** 3497 2492 **CHACRA UPPER CLIFF HOUSE** 4089 1900 Gas 4089 1900 MASSIVE CLIFF HOUSE 524 Gas 4201 140 MENEFEE 1788 Intermediate Casing 8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 4351 1638 1023 cuft. Circulate cement to surface. 4743 POINT LOOKOUT 1246 **MANCOS** 5101 888 UPPER GALLUP 6019 -30 6755 -766 **GREENHORN** 191 **GRANEROS** 6811 -822 6868 -879 TWO WELLS 2198 Gas 6929 -940 **PAGUATE** Gas 6971 -982 LOWER CUBERO 195 Gas - Est. btm Perf 7063' based on show from mud log **ENCINAL** 7023 -1034

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

Total Depth 7053 -1064	Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks		
BURRO CANYON 7105 -1116	Additional Inform	nation:						
BURRO CANYON 7105 -1116		Bottom perf ~16'						
W/ 358 cuft. Circulate cement a minimum of 100' insignated previous casing string. BURRO CANYON 7105 -1116		Mudlog from Mar	cos to TD and		D.			
W/ 358 cuft. Circulate cement a minimum of 100' insi previous casing string. BURRO CANYON 7105 -1116								
W 358 cuft. Circulate cement a minimum of 100' insignation	TD Logs:	☐ Triple Combo	Dipmeter	RFT Sonic	C VSP TDT ✓ Othe	r		
W 358 cuft. Circulate cement a minimum of 100' insignation								
W 358 cuft. Circulate cement a minimum of 100' insignation	Intermediate Log	s: Log only if sh	ow 🔲 GR/ILD	Triple Combo				
## W/ 358 cuft. Circulate cement a minimum of 100' insing previous casing string. ## BURRO CANYON	Logging Progra	amis _{ies} in item in the			Section of the sectio			
W 358 cuft. Circulate cement a minimum of 100' insignation previous casing string. BURRO CANYON 7105 -1116								
W 358 cuft. Circulate cement a minimum of 100' insignation previous casing string. BURRO CANYON 7105 -1116	Production East 9			31N 12W 25 NW SE SW				
W 358 cuft. Circulate cement a minimum of 100' insing previous casing string. BURRO CANYON	Production	East 9M		31N 12W 25 S2 NE	NW			
W/ 358 cuft. Circulate cement a minimum of 100' insi previous casing string. BURRO CANYON 7105 -1116	Production	Oliver SRC 1N		31N 12W 25 SE NV	V SE			
W/ 358 cuft. Circulate cement a minimum of 100' insi previous casing string. BURRO CANYON 7105 -1116 MORRISON 7109 -1120 Reference Wells:	Production	East 8		31N 12W 26 NW S	E SE			
W/ 358 cuft. Circulate cement a minimum of 100' insi previous casing string. BURRO CANYON 7105 -1116 MORRISON 7109 -1120	Reference Type	Well Name		Comments				
W/ 358 cuft. Circulate cement a minimum of 100' insi previous casing string. BURRO CANYON 7105 -1116	Reference Well	ls:						
w/ 358 cuft. Circulate cement a minimum of 100' insi previous casing string.	MORRISON	7	109 -1120					
w/ 358 cuft. Circulate cement a minimum of 100' insi	BURRO CANYON	7.	105 -1116					
Total Death	токаг Берип	/	J53 -1064		w/ 358 cuft.	Circulate cement a minimum of 100' inside th		
EAST 9N PROPERTY DEVELOPMENT						4.4/201.4.4.66.1		