## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

1990)	BUILAU OF LAIVE		8000	844 L	
	CUNDDY NOTICES AND	DEDODTO ON	JAN 1021	5. Lease De	esignation and Serial No.
Do not use this	SUNDRY NOTICES AND form for proposals to drill or Use "APPLICATION FOR PE	to deepen or ree	wells	NIRA	NIN 40222
20 1101 400 11110	Use "APPLICATION FOR PE	ERMIT -" for suc	h proposals mington Field	Office 6 If Indian	NM-18323 Allottee or Tribe Name
			รับเรือลับ of Land Mar	nagerner:	Anottee of Thoe Warne
	SUBMIT IN T	RIPLICATE			
<ol> <li>Type of Well</li> </ol>				7. If Unit or	CA, Agreement Designation
Oil Well	I X Gas Well	Other		Fed	leral
				8. Well Nam	<del></del>
. 2. Name of Ope	erator				
C. man	m. Onemetine IIIO				4 Carson 24 #1
3. Address and	gy Operating, LLC			9. API Well	No.
o. Madross and	relephone No.	٠		30-	039-24821
P.O. B	ox 5513, Farmington, NM 8	7499	(505) 325-5449		d Pool, or Exploratory
<ol><li>Location of W</li></ol>	/ell (Footage, Sec, T. R., M, or Surve	y Description)			
940	EST 4065' EWIL Con 24 TO	ON DOAM (11-	4 1 4 84)		in Fruitland Coal
640	FSL, 1065' FWL, Sec 24, T2	29N-RU4W (UNI	t Ltr : IVI)	11. County	or Parish, State
<u>.</u>					Arriba Co., NM
	APPROPRIATE BOX(S) TO	INDICATE NATI			TA
IYPE (	OF SUBMISSION		TYPE OF AC	HON	
X Notic	ce of intent	A	bandoment	Change of	Plans
		. —	ecompletion	New Cons	
Subs	sequent Report	I	lugging Back	Non-Routi	ne Fracturing
	Abandonment Notice		asing Repair Itering Casing	<b>—</b>	to Injection
l I Final		ı <del>⊢</del>	ther: Return to Production	Dispose W	· ·
Final		<b>^</b>   \	and a reduction		
13. Describe Propos	sed or Completed Operations (Clearl nally drilled give subsurface locations	y state all pertinent d	etails, and give pertinent dates, in	Completion or n cluding, estimated date	<del>-</del>
13. Describe Propositive of the second of th		y state all pertinent d s and measured and	letails, and give pertinent dates, in true vertical depths for all market	Completion or nicluding, estimated date rs and zones of pertine	ecompletion Report and Log Form) of starting work.
13. Describe Propositive of the self-indicated in the self-indicat	nally drilled give subsurface locations he subject well has been shu	y state all pertinent d s and measured and t-in as non-econd	etails, and give pertinent dates, in true vertical depths for all marker omic, due to low gas rates.	Completion or n cluding, estimated date rs and zones of pertine	ecompletion Report and Log Form) of starting work. nt to this work.
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ACCEPTED FOR NMOCD RECORD

or representations as to any matter within its jurisdiction

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