submitted in lieu of Form 3160-5

RECEIVED

JAN 06 2011

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit F (SENW), 1672' FNL & 1750' FWL, Section 4, T24N, R6W, NMPM

5. **Lease Number**
   SF-078874

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
   Canyon Largo Unit

8. **Well Name & Number**
   Canyon Largo Unit 2

9. **API Well No.**
   30-039-5654

10. **Field and Pool**
    Ballard Pictured Cliffs

11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	Change of Plans	___ Other –	
	Recompletion	New Construction		
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematic.

Notify NMOCD 24 hrs prior to beginning operations

RCVD JAN 14'11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 1/6/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 10 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
CANYON LARGO UNIT 2
Expense - P&A

Lat 36° 20' 41.028" N Long 107° 28' 34.572" W

PROCEDURE

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.

2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.

5. ND wellhead and NU BOPE.

6. TOOH with tubing (details below).

Number	Description
79	1.66" Tubing joints

Note *** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. **Run CBL from top of PC perforations to surface.**

8. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, & Ojo Alamo tops, 2318'- 1662')**: RIH and set CR at 2318'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot 80 sx Class B cement inside the casing above CR to isolate the Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops. TOH.

9. **Plug #2 (Nacimiento Top, Surface Casing Shoe to Surface, 492'-Surface):** Perforate 3 HSC holes at 492'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 182 sxs Class B cement and pump down 5 1/2" casing to circulate good cement out bradenhead. Shut in well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to natural state.

Current Schematic

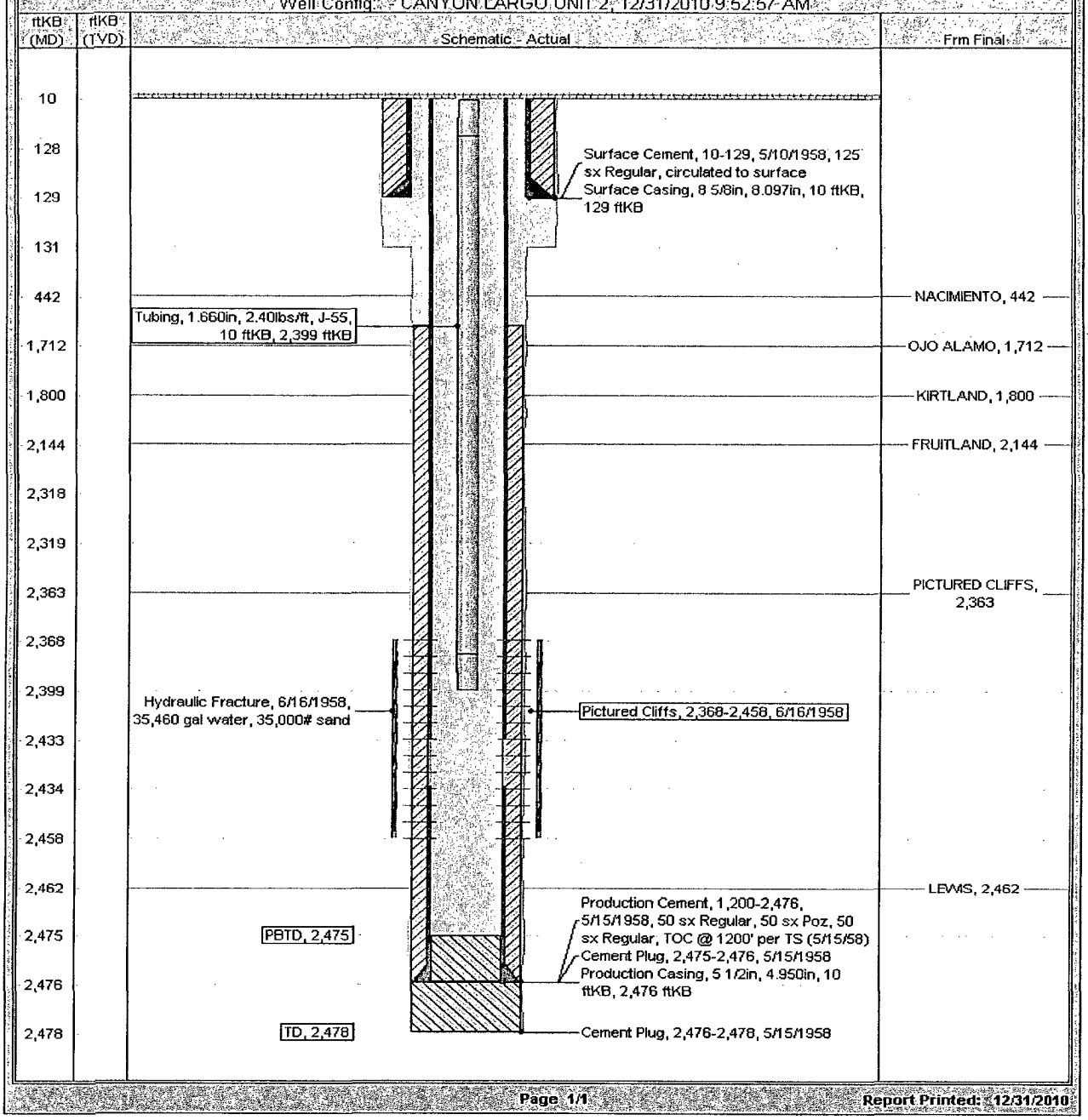
ConocoPhillips

Well Name: CANYON LARGO UNIT #2

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003905654	NMPM,004-024N-006W	BALLARD PICTURED CLIFFS (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,660.00	6,670.00	10.00		

Well Config. - CANYON LARGO UNIT 2, 12/31/2010 9:52:57 AM



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ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
10			
128		Surface Cement, 10-129, 5/10/1958, 125 sx Regular, circulated to surface	
129		Surface Casing, 8 5/8in, 8.097in, 10 ftKB, 129 ftKB	
131			
442		Cement Squeeze, 10-492 Cement Plug, 10-492	NACIMIENTO, 442
1,712			OJO ALAMO, 1,712
1,800			KIRTLAND, 1,800
2,144			FRUITLAND, 2,144
2,318		Cement Plug, 1,662-2,318	
2,319		Cement Retainer, 2,318-2,319	
2,363			PICTURED CLIFFS, 2,363
2,368			
2,399		Hydraulic Fracture, 6/16/1958, 35,460 gal water, 35,000# sand	
2,433		Pictured Cliffs, 2,368-2,458, 6/16/1958	
2,434			
2,458			
2,462			LEWIS, 2,462
2,475		PBTD, 2,475	
2,476		Production Cement, 1,200-2,476, 5/15/1958, 50 sx Regular, 50 sx Poz, 50 sx Regular, TOC @ 1200' per TS (5/15/58) Cement Plug, 2,475-2,476, 5/15/1958 Production Casing, 5 1/2in, 4.950in, 10 ftKB, 2,476 ftKB	
2,478		TD, 2,478 Cement Plug, 2,476-2,478, 5/15/1958	

Report Printed: 12/31/2010