Submit One Copy To Appropriate District	Ctata - CNI Name	-:		Farm C 102
Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 18, 2009	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winerars and reaction resources		WELL APINO. 30-039-27810	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X	
District IV	Santa Fe, NM 87505		State Oil & Gas Lease N	1 <sub>0</sub> .
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Page	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			Well Number #1	
2. Name of Operator Benson-Montin-Greer Drilling Corp.			9. OGRID Number 2096	
3. Address of Operator			40. Pool name or Wildcat	
4900 College Blvd., Farmington, NM 87402			Basin FC/Gavilan PC	
4. Well Location	ere a Couther 1 co	T C . C . A Foot	s·	
	_feet from the South line and 66 25N Range 02W NMPM			,
	11. Elevation (Show whether DR, I			Towns and the second
The state of the s	7143 GR			F
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			☐ ALTERIN	NG CASING 🔲 📗
TEMPORARILY ABANDON				\ X
PULL OR ALTER CASING   1	MULTIPLE COMPL	CASING/CEMENT JC	DB □	
OTHER:			y for OCD inspection aft	
All pits have been remediated in c				plan.
<ul><li>Rat hole and cellar have been fille</li><li>A steel marker at least 4" in diame</li></ul>				
•	_			
	<u>E NAME, WELL NUMBER, AI</u> TOWNSHIP, AND RANGE. A			
	D ON THE MARKER'S SURF		ALLES AND ALL VALUE AND ALL VA	<u> </u>
₩ Ti-14 to-11-1		J	- slaamed of all issule tood	h Gan lines and
The location has been leveled as n other production equipment.	sarry as possible to original groun	n comour and has been	n cleared of all junk, trasi	i, now lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns	have been addressed as per OCD :	rnles		
Pipelines and flow lines have been			ll fluids have been remov	ed from non-
retrieved flow lines and pipelines.			RCVD J	1410
When all work has been completed, ret	urn this form to the appropriate D	istrict affice to schedu	le an increction	NS. DIV.
$\bigcap I \cap I$	— and form to the appropriate Di	maior office to senedu		7 3
CICNIA TUDE	) (mmm	vineer	DATE	7/12/2
SIGNATURE 4//	TITLE Eng	meer	DATE	1/100/10
TYPE OR PRINT NAME Zach Stra	iling E-MAIL: Z	stradling@bmgdri	lling.com PHONE:	
For State Use Only	1-15			FEB 0 9 201.
APPROVED BY: / Pull /	Wellen TITLE I	Doputy Oil 9. G	as InspectoDATE	Pos V S ;
APPROVED BY: / / / / / / / / / / Deputy Oil & Gas Inspector, ATE				
	() km	2.01.10		