

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 27 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
NM-021516. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 30-6 Unit 104M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30817

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 594' FNL & 677' FEL, Section 28, T30N, R7W, NMPM

BHL: Unit B (NWNE), 710' FNL & 1830' FEL, Section 28, T30N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD FEB 3 '11**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

01/15/2011 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 13:00hrs on 1/16/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 200' & D/O cmt to 238'.

01/19/2011 Drilled ahead w/ 8 3/4" bit to 4270' - Inter TD reached 1/19/11. Circ hole & RIH w/ 100jts, 7", 23#, J-55 LT&C set @ 4251' w/ ST @ 3555'. 1/20/11 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW. Pumped scavenger w/ 19sx(56cf-10bbls) Premium Lite w/ 3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% SMS. Lead w/ 26sx(79cf-14bbls) Premium Lite w/ 3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 73sx(101cf-18bbls) Type III cmt w/ 1% CaCl₂, .25pps celloflake & .2% FL-52. Drop plug & displaced 46bbls FW & 120bbls MW. Bump plug. Plug down. Open ST & Circ 10bbls to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(56cf-10bbls) Premium Lite w/ 3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 440sx(937cf-167bbls) Premium Lite w/ 3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% & .4% SMS. Drop plug & displaced w/ 140bbls FW. Bump plug & close ST. Circ 30bbls cmt to surface. Plug down @ 19:00hrs on 1/20/11. RD cmt. WOC. 01/21/2011 RIH w/ 6 1/2" bit. Drill out ST @ 3555'. PT 7" csg to 1500#/30min on 1/21/11. Test - OK. Drilled ahead w/ 6 1/2" bit to 8500' (TD) TD reached 1/23/11. Circ hole & RIH w/ 201jts, 4 1/2", 11.6#, L-80 (LT&C-159jts; BTC-42jts) set @ 8499'. 1/23/11 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger w/ 9sx(27cf-5bbls) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 301sx(596cf-106bbls) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 03:30hrs on 1/23/11. RD cmt. WOC. ND BOPE-CORD

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Dollie L. Busse

Title Staff Regulatory Technician

Date 1-27-11

(This space for Federal or State Office use)

APPROVED BY

NMOCD

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of