

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOV 30 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2565' FNL & 153' FEL, Section 26, T30N, R7W, NMPM

Bottomhole: Unit J (NWSE), 1964' FSL & 1458' FEL, Section 26, T30N, R7W, NMPM

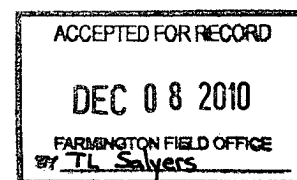
5. Lease Number
SF-079383
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 96N
9. API Well No.
30-039-30836
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title: Sr Regulatory Specialist Date 11/29/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 Unit 96N
API# 30-039-30836
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 3/23/10 Ran CCL/Gauge ring from 7980' to surface. Ran GR/CCL/CBL log w/1000# from 7980' to 2404'. TOC @ 2730' ✓ RIH & tagged PBTD @ 8005'. NU WH Shut in wellhead. RDWL.
- 3/25/10 RU Blue Jet & ran Gr/CCL/log from 8005' to 7500. RD & release Blue Jet.
- 9/10/10 MIRU Key #15. NU BOP. PT – OK. RIH & NU Frac Valve. PT 4-1/2" casing & frac valve to 6600#/30 min. OK. ✓ RD Frac valve. NU BOP. PT-OK. RIH w/mill & milled out fill from 7973' to 8002'. Circ. hole.
- 9/20/10 C/O to TD & Circ. clean.
- 9/21/10 Started drilling new formation from 8006' to 8057' (new TD reached 9/21/10), testing lower DK interval. Circ. POOH. ✓
- 9/22/10 RDBOP & NU Frac Valve. PT-OK. RD
- 11/17/10 MRIU BJ Services & Blue Jet WL. Stimulate OH DK (8006' – 8055'). Pumped 2% KCL water and 10 bbls 15% HCL acid ahead of 70% foam slickwater pad. Pumped 22,302 gal SW w/20,026 # TLC 20/40 sand. Then pumped 125 bbls slickwater flush. Total N2 – 923,000 scf Set CFP w/WL @ 8000'. Perf'd DK @ 2 spf .34" holes – 7884', 7888', 7892', 7896', 7900', 7916', 7924', 7928', 7932', 7936', 7942', 7948', 7952', 7962', 7966', 7970', 7974', 7978', 7986', 7990', = 40 Holes; @ 1 spf .34" 7814', 7820', 7822', 7824', 7826', 7828', 7830', 7832', 7834', 7838', 7842', 7846', 7853', 7863' = 14 holes: Total 54 DK holes. Frac'd w/ 10 bbls 15% Acid ahead of 70% foam slickwater pad and 29,568 gal w/40,598 # 20/40 TLC sand w/1,867,000 scf N2.
- 11/18/10 Started Flowback
- 11/19/10 RIH & set CFP @ 6090'. Perf'd Pt Lookout @ 1 spf .34" hole – 5452', 5466', 5474', 5480', 5496', 5502', 5508', 5544', 5610', 5618', 5650', 5664', 5676', 5688', 5714', 5726', 5762', 5770', 5784', 5792', 5808', 5816', 5874', 5924', 5976' = 25 holes. Stimulate w/10 bbls 15% HCL acid ahead of 121,758 gal 170 Q N2 slick/foam w/100,570 # 20/40 AZ sand. Total 1,192,300 scf. RIH & set CFP @ 5424'.
Perf'd UMF/Cliffhouse @ 1 spf .34" holes – 5038', 5044', 5060', 5070', 5078', 5098', 5112', 5130', 5148', 5170', 5232', 5243', 5266', 5278', 5288', 5300', 5308', 5316', 5324', 5332', 5340', 5368', 5380', 5386', 5394' = 25 holes. Stimulate w/121,968 gal 70 Q N2 slick/foam w/100,839 # 20/40 AZ sand. Toal 1,110,400 scf N2. RIH & set CFP @ 4990'.
Perf'd Lewis @ 1 spf .34" holes – 4822', 4778', 4750', 4744', 4734', 4710', 4704', 4692', 4680', 4668', 4658', 4646', 4634', 4617', 4610', 4596', 4590', 4580', 4574', 4564', 4550', 4538', 4528', 4514', 4506' = 25 holes.
- 11/20/10 Stimulate Lewis w/125,798 gal 75 Q Vistoelastic foam w/83,829 # 20/40 AZ sand & 1,521,400 scf N2. RD & released frac crews. Started Flowback 2 days. ✓
- 11/22/10 MI WSI flowback operations and opened well to flowback.
- 11/23/10 MIRU Drake #26. Kill well w/30 bbls 2% KCL. ND frac valve & Installed ~~POB~~ plug. RU BOP. RD flowback equipment. Test BOP – OK.
- 11/24/10 RIH w/tbg hanger & landed tbg . SD for the holiday. ✓

Will return and land tubing after cleaning out to PBTD. ✓