

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 10 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
SAN JUAN 30-6 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM, 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 30-6 UNIT 96N

9. API Well No.

30-039-30836

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SE/NE), 2565' FNL & 153' FEL, Section 26, T30N, R7W, NMPM

Bottomhole: Unit J (NW/SE), 1964' FSL & 1458' FEL, Section 26, T30N, R7W, NMPM

10. Field and Pool
BLANCO MV/ BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

☐ Continuation of

☒ X Subsequent Report

☐ Recompletion

☐ New Construction

☐ Completion Report

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

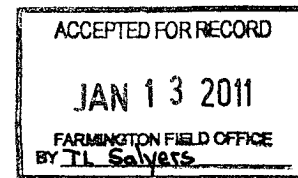
13. Describe Proposed or Completed Operations

RCVD JAN 18 '11

OIL CONS. DIV.

DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 12/17/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JB

San Juan 30-6 Unit 96N
API# 3003930836
Blanco Mesaverde / Basin Dakota
Burlington Resources

03/23/10 - 11/24/10 – see sundry dated 11/29/10 for first part of completion detail including new TD depth.
11/29/10 RIH w/mill & M/O CFP @ 4990', 5424', 6090', & 8000'. Flowed well. **Started selling MV & DK gas thru GRS.**✓
12/02/10 RIH & set RBP @ 6098'. Flow Test MV.
12/03/10 POOH w/ RBP. RIH & Circ. hole to C/O to new PBTD @ 8055'. Selling MV/DK gas C/O for 3days.
12/06/10 C/O & M/O to PBTD @ 8055'.
12/07/10 RIH w/ test tools & ran Spinner on Dakota. POH w/ test tools. RIH w/ 258jts, 2 3/8", 4.7#, L-80 tbgs set @ 7943' w/ F-Nipple @ 7942'. ND. BOPE. NU WH. RD RR @ 19:00hrs on 12/07/10. ✓