Cultural 2 Combine To Associate District						
Submit 3 Copies To Appropriate District Office	State of fiew Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources			WELL ADINO	Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	NM; CO 05-067-09810	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type		
District III	1220 South St. Francis Dr.			STATE	FEE 🖂	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505	3Rd AME	NDED REI				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Allison Unit Com	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 149H		
2. Name of Operator				9 OGRID Num	9. OGRID Number	
Burlington Resources Oil Gas Company LP				14538		
3. Address of Operator				10. Pool name o	10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Igna	Ignacio Blanco FC	
4. Well Location						
Unit Letter D : 330	feet from the	North	line and16	5 feet from the	West line	
Section 7	Township 32		inge 6W		Juan County	
Section /	.,				Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6518' GR						
12. Check A	Appropriate Box to	o Indicate N	lature of Notic	e, Report or Other	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DR					ALTERING CASING  P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN					P AND A 📙	
DOWNHOLE COMMINGLE						
DOWN TOLE COMMINITORE						
OTHER:			OTHER: 🖂 (	Completion Detail Rep	port	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates)						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completio						
or recompletion.						
11/15/10 MIRU AWS 731. ND WH						
RBPs & gauges @ 2760', 2850', 3007', & 3337'. Killed well w/water. 11/19/10 RIH & tagged both middle & bottom of liner tops.						
PU. RD & Released pump truck. 11/21/10 Flow tested well. Flowed well to C/O for 3 days. 11/23/10 RIH w/2-3/8", 4.7# J-55 tbg (112 jts & 1 sliding sleeve jt). Landed tubing @ 3520' w/RNipple @ 3519', sliding sleeve @ 2577'. ND BOP, NU WH. PT tbg.						
Pumped off check. RD & released R		KNippie @ 3	519, sliding siee	ve @ 2377. ND BO	P, NO WH. PI tog.	
rumped off check. KD & feleased K	.ig ( <i>w</i> ) 11/30/10.			prop.	and the contract of the contra	
				K	CVD JAN 24'11	
					CIL CONS. DIV.	
			•		<b>NST.</b> 3	
					ನಿರ್ವಹೆಡಿ*ಸಿಎನ್ ಟಿ B *ಓಪ್	
C 1D (		D' D 1	15.			
Spud Date: 10/9/10		Kig Kei	eased Date:	1/2/10		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
Late 1) D. A.						
SIGNATURE TUBLY (LUXINV TITLE Sr. Regulatory Specialist DATE 1/14/11						

Type or print name Patsy Clugston E-mail address: patsy.l.clugston@conocophillips.com PHONE: 505-326-9518

TITLE

Deputy Oil & Gas Inspector,
District #3

\_DATE EB 0 3 2012

APPROVED BY: Conditions of Approval (if any):

For State Use Only