

Submit 1 to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
NM **30-045-35044; CO - 05-067-09810**
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT**

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER - **3 Lateral Horizontal well**

8. Name of Operator
Burlington Resources Oil Gas Company LP

9. OGRID
14538

10. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

11. Pool name or Wildcat
Ignacio Blanco FC

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	7	32N	6W		330	N	165	W	San Juan
BH:	See attached	For Details								La Plata CO

13. Date Spud 10/10/10	14. Date T.D. Reached 10/18/10	15. Date Rig Released 11/2/10	16. Date Completed (Ready to Produce) 11/30/10	17. Elevations GR-6262'; KB-6277'
18. Total Measured Depth of Well See attached	19. Plug Back Measured Depth See Attached	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/CCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coal (VD) 1st Lateral - 3525' - 4530'; 2nd 3321' - 5795'; 3rd 2993' - 5948'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	617'	12-1/4"	455 sx (582 cf)	46 bbls
7"	23# L-80	3703'	8-3/4"	513 sx (981 cf)	30 bbls
1st Liner 4-1/2"	11.6# L-80	3525' - 4530'	6-1/4"	none	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
2nd Lat 4-1/2"	3321'	5795	none			
3rd Lat 4-1/2"	2993'	5948'	none	2 3/8", 4.7#, J-55	3520'	none

26. Perforation record (interval, size, and number)

Fruitland Coal - 1/2" holes
1st Lateral - 3703' - 4530' = 40 holes
2nd Lateral - 3321' - 5795' = 100 holes
3rd Lateral - 2993' - 5948' = 128 holes

Total 268 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

No Stimulation conducted

RCUD JAN 24 '11
OIL CONS. DIV.
DIST. 2

28. **PRODUCTION**

Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 11/21/10	Hours Tested 1 hr	Choke Size 2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 139 mcf	Water - Bbl. 35 bph	Gas - Oil Ratio
Tubing Press. SI - 669#	Casing Pressure SI - 703#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3333 mcf	Water - Bbl. 840 bpd	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold**

30. Test Witnessed By

31. List Attachments:
All three laterals and BH locations for each are in Colorado. See attached for more details on the location footages, measured and vertical depths for each lateral.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927

1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Patsy Clugston* Printed Name : **Patsy Clugston** Title: **Sr. Regulatory Specialist** Date : **12/30/10**
E-mail Address **Patsy.L.Clugston@conocophillips.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1912' MD	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2081' MD	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2574' MD	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Allison Unit Com #149H
FEE Lease –
API – NM – 30-045-35044;
API – CO – 05-067-09810

Lateral A

Surface Location: Unit D, 330' FNL & 165' FWL, Sec. 7, T32N, R6W, San Juan Co., NM
Start Production Int: Unit K, 197' FSL & 2557' FWL, Sec. 21, T32N, R6W, La Plata Co., CO
Bottomhole Location: Unit G, 2039' FNL & 2330' FEL, Sec. 21, T32N, R6W, La Plata Co., CO
Measured Depth: 4540' Vertical Depth: 2841'
PBMD: 4528' PBVD: 2841'

Lateral B

Surface Location: Unit D, 330' FNL & 165' FWL, Sec. 7, T32N, R6W, San Juan Co., NM
Start Production Int: Unit K, 635' FSL & 2327' FWL, Sec. 21, T32N, R6W, La Plata Co., CO
Bottomhole Location: Unit B, 967' FNL & 1677' FEL, Sec. 21, 32N, R6W, La Plata Co., CO
Measured Depth: 5795' Vertical Depth: 2804'
PBMD: 5793' PBVD: 2804'

Lateral C

Surface Location: Unit D, 330' FNL & 165' FWL, Sec. 7, T32N, R6W, San Juan Co., NM
Start Production Int: Unit K, 200' FSL & 2133' FWL, Sec. 21, T32N, R6W, La Plata Co., CO
Bottomhole Location: Unit B, 745' FNL & 1535' FEL, Sec. 21, T32N, R6W, La Plata Co., CO
Measured Depth: 6048' Vertical Depth: 2748'
PBMD: 5946' PB VD: 2748'

RCVD JAN 24 '11

OIL CONS. DIV.

DIST. 3

Allison Unit Com #149H
FEE Lease –
API – NM – 30-045-35044;
API – CO – 05-067-09810

Amended 1st

Lateral A

Surface Location: Unit D, 330' FNL & 165' FWL, Sec. 7, T32N, R6W, San Juan Co., NM
Start Production Int: Unit K, 917' FSL & 2557' FWL, Sec. 21, T32N, R6W, La Plata Co., CO
Bottomhole Location: Unit G, 2039' FNL & 2330' FEL, Sec. 21, T32N, R6W, La Plata Co., CO
Measured Depth: 4540' Vertical Depth: 2841'
PBMD: 4528' PBVD: 2841'

Lateral B

Surface Location: Unit D, 330' FNL & 165' FWL, Sec. 7, T32N, R6W, San Juan Co., NM
Start Production Int: Unit K, 635' FSL & 2327' FWL, Sec. 21, T32N, R6W, La Plata Co., CO
Bottomhole Location: Unit B, 967' FNL & 1677' FEL, Sec. 21, 32N, R6W, La Plata Co., CO
Measured Depth: 5795' Vertical Depth: 2804'
PBMD: 5793' PBVD: 2804'

Lateral C

Surface Location: Unit D, 330' FNL & 165' FWL, Sec. 7, T32N, R6W, San Juan Co., NM
Start Production Int: Unit K, 200' FSL & 2133' FWL, Sec. 21, T32N, R6W, La Plata Co., CO
Bottomhole Location: Unit B, 745' FNL & 1535' FEL, Sec. 21, T32N, R6W, La Plata Co., CO
Measured Depth: 6048' Vertical Depth: 2748'
PBMD: 5946' PB VD: 2748'

Patsy Clugst