

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 24 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-97004. Location of Well, Footage, Sec., T, R, M
Surface: Unit D (NWNW), 717' FNL & 801' FWL, Section 8, T29N, R10W, NMPM

5. Lease Number
SF-078197
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Nye Federal 1N
9. API Well No.
30-045-35083
10. Field and Pool
Blanco MV / Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other –	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

01/07/2011 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 04:30hrs on 1/09/11. Test – OK. RIH w/ 8 3/4" bit. Tag cmt @ 300' & D/O cmt to 360'.

01/11/2011 Drilled ahead w/ 8 3/4" bit to 4036' – Inter TD reached 1/11/11. Circ hole & RIH w/ 96jts, 7", 20#, J-55 LT&C set @ 4019'. 1/13/11 RU to cmt. Pre-flush w/ 10bbbs FW, 10bbbs CW, 10bbbs FW. Pumped scavenger w/ 19sx(56cf-10bbbs) Premium Lite w/ 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 397sx(846cf-150bbbs) Premium Lite HS FM, 3% CaCl, .25pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Tail w/ 94sx(130cf-23bbbs) Type III, 1% CaCl, .25pps celloflake & .2% FL-52. Drop plug & displaced 161bbbs FW. Bump plug. Plug down. Circ 46bbbs cmt to surface. RD cmt.

01/13/2011 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 07:00hrs on 1/14/11. Test – OK. Drilled ahead w/ 6 1/4" bit to 6636' (TD) TD reached 1/16/11. Circ hole & RIH w/ 154jts, 4 1/2", 11.6#, L-80 LT&C set @ 6633'. 1/17/11 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger w/ 9sx(28cf-5bbbs) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 284sx(562cf-100bbbs) Premium Lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 103bbbs FW. Bump plug. Plug down @ 07:29hrs on 1/17/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 13:00hrs on 1/17/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Title Staff Regulatory Technician Date 1/21/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

