District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or d Permit or Closure Plan Application

0	Proposed Alternative Method Permit or Closure Plan Application
143	Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
,	Modification to an existing permit

Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Not does approval reneve the operator of its responsibility to comply with any other applicable governmental authority's titles, regulations of ordinances.
Operator: ConocoPhillips Company OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 31-6 UNIT 40M
API Number: 30-039-30896 OCD Permit Number:
U/L or Qtr/Qtr: F(SE/NW) Section: 1 Township: 30N Range: 6W County: Rio Artiba 262728 2
Center of Proposed Design: Latitude: 36.843873 °N Longitude: 107.415793 9W2 NAD: 1927
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment PECENT
2 X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A
X Pit: Subsection F or G of 19.15.17.11 NMAC ω OIL CONS. DIV. DIST. 3 ω OIL CONS. DIV. DIST. 3 ω
Temporary: X Drilling Workover Permanent Emergency Cavitation P&A
X Lined Unlined Liner type: Thickness 20 mil X LLDPE PVC Other December 20 Control December 20 December
X String-Reinforced
Liner Seams: X Welded X Factory Other Volume: 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off BinsOther Lined Unlined Liner type: Thickness mil LLDPE HDPE PVDOther Liner Seams: Welded FactoryOther
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner Type: Thickness mil HDPE PVC Other
5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
The state of the s

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)						
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consitering (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐ Yes ☐ NA	□No				
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes NA	□No				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No				
 NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality 	Yes	□No				
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes Yes	□No □No				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain - FEMA map	Yes Yes	□ No				

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Form C-144

Temporary Pits. Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks	or Haul-off Rins Only: (19 15 17 13 D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids an facilities are required.	d drill cuttings. Use attachment if more than two	
•	I Facility Permit #:	
	l Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur of Yes (If yes, please provide the information No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requi Re-vegetation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection	F19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommo certain siting criteria may require administrative approval from the appropriate district office or may be office for consideration of approval. Justifications and/or demonstrations of equivalency are required.	e considered an exception which must be submitted to the Santa Fe	
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from	Yes	
- NW Office of the State Engineer - TWATERS database Scatter, 0303. Data obtained from	n nearby wells	, _
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes	<u> </u>
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	n nearby wells	⁴ _
Ground water is more than 100 feet below the bottom of the buried waste.	Yes	s No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	nearby wells	4
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant water (measured from the ordinary high-water mark).	course or lakebed, sinkhole, or playa lake	s No
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence a - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	at the time of initial application.	s
- visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes	s ПNo
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five hor purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of	useholds use for domestic or stock watering e time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water well field or pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from		s No
Within 500 feet of a wetland	The indincipality	: Пмо
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (ce	· · · · · · · · · · · · · · · · · · ·	
Within the area overlying a subsurface mine.	Yes	s No
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Di		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Res	Yes	S []No
Topographic map	omees, obds, twi deological society,	
Within a 100-year floodplain. - FEMA map	Yes	s No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the for by a check mark in the box, that the documents are attached.	ollowing items must bee attached to the closure plan. P	lease indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate require	ements of 19.15.17.10 NMAC	ł
Proof of Surface Owner Notice - based upon the appropriate requirements of Su	bsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appro	priate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad)		NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17		ļ
Confirmation Sampling Plan (if applicable) - based upon the appropriate require		Ì
Waste Material Sampling Plan - based upon the appropriate requirements of Sul		
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill Soil Cover Decice, based upon the emprepriate requirements of Subsection Ho	_	hieved)
Soil Cover Design - based upon the appropriate requirements of Subsection H o Re-vegetation Plan - based upon the appropriate requirements of Subsection I of		
Site Reclamation Plan - based upon the appropriate requirements of Subsection		

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19		
Operator Application Certification:	a la lara de la	4 · Construent de conditat C
I hereby certify that the information submitted with this application is true, accu		
Name (Print):		
Signature:		
e-mail address:	Telephone:	
20 OCD Approval: Permit Application (including closure plan)	Closure Plen (only)	OCD Conditions (see attachment)
OCD Representative Signature:	l	Approval Date: 2/7/11
Title: (2mm) / and () Him	OCD Permi	Number:
Compliant Civilai		
21		
Closure Report (required within 60 days of closure completion): Sut		* · · ·
Instructions: Operators are required to obtain an approved closure plan prior report is required to be submitted to the division within 60 days of the completi		
approved closure plan has been obtained and the closure activities have been o		r lease do not complete this section of the form unit an
	X Closure	Completion Date: September 22, 2010
Classina Mathada		
Closure Method: Waste Excavation and Removal X On-site Closure Method	Altamatica Clasura N	(closed loop systems only)
	Alternative Closure M	lethodWaste Removal (Closed-loop systems only)
If different from approved plan, please explain.		
23		
Closure Report Regarding Waste Removal Closure For Closed-loop System		
Instructions: Please identify the facility or facilities for where the liquids, dri were utilized.	lling fluids and drill cutting	s were disposed. Use attachment if more than two facilities
Disposal Facility Name:	Disposal Facility P	ermit Number:
Disposal Facility Name:	Disposal Facility P	
Were the closed-loop system operations and associated activities performed		
Yes (If yes, please demonstrate complilane to the items below)	No	
Required for impacted areas which will not be used for future service and o	perations:	
Site Reclamation (Photo Documentation)		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24		
Closure Report Attachment Checklist: Instructions: Each of the fo	llowing items must be attac	hed to the closure report. Please indicate, by a check mark in
the box, that the documents are attached. X Proof of Closure Notice (surface owner and division)		
X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure)		
X Plot Plan (for on-site closures and temporary pits)		
	•	
X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable)		
X Disposal Facility Name and Permit Number		
X Soil Backfilling and Cover Installation		
X Re-vegetation Application Rates and Seeding Technique		·
X Site Reclamation (Photo Documentation)		1
On-site Closure Location: Latitude: 36.506288	°N Longitude: 10	7. 249491 °W NAD 🗍 1927 🔀 1983
25		
Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this closu.	re report is ture, accurate a	nd complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions s	specified in the approved clo	sure plan.
Name (Print): Crystal Tafoya	Title:	Staff Regulatory Tech
2 1 - 1		1 - 1
Signature: Signature:	Date:	1 36 3011
e-mail address: crystal.tafoya@conocophillips.com	Telephone:	505-326-9837
C man address. Stystal taloga good of the stystal styra st	reseptione.	200 2-0 7037

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: San Juan 31-6 Unit 40M

API No.: 30-039-30896

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	3.1 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	54.0 ug/kG
TPH	EPA SW-846 418.1	2500	75.9 mg/kg
GRO/DRO	EPA SW-846 8015M	500	0.1 mg/Kg
Chlorides	EPA 300.1	(1000)500	260 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SJ 31-6 #40M, UL-F, Sec. 1, T 30N, R 6W, API # 30-039-30896

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Monday, January 04, 2010 4:00 PM

To:

'mark_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NOTIFICATION 01/05/10

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

SAN JUAN 31-6 UNIT 40M

Marie Jaramillo
Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie.e.jaramillo@conocophillips.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

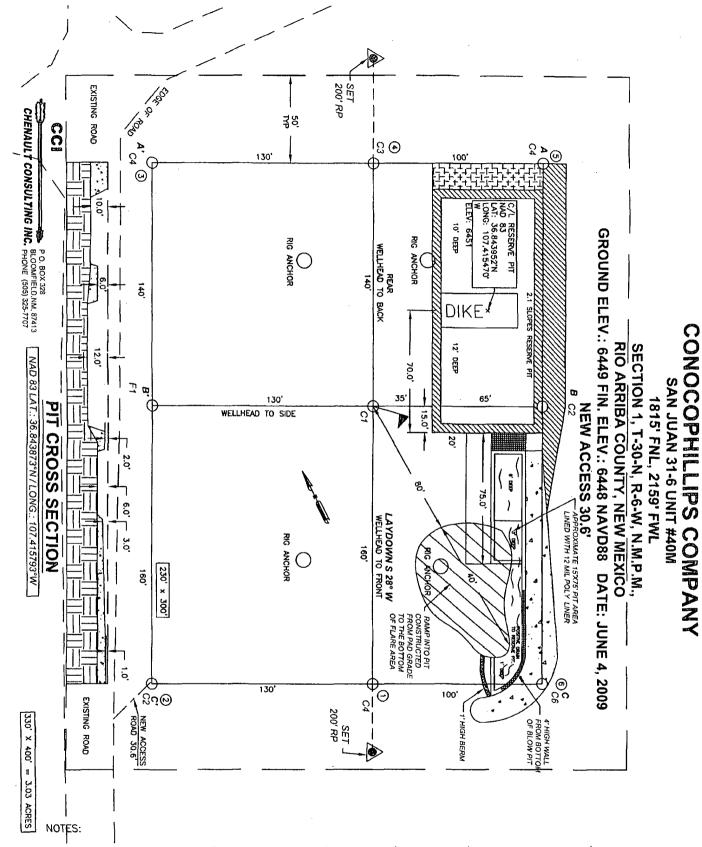
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number			2	Pool Code		³ Pool Name BASIN DAKOTA / BLANCO MESAVERDE			ERDE
⁴ Property Code			1	5 Property Name SAN JUAN 31-6 UNIT					⁶ Well Number . 40M
7 OGRID No.			· · · · · · · · · · · · · · · · · · ·	Operator Name CONOCOPHILLIPS COMPANY					⁹ Elevation 6449
					10 SURFACE	LOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	30-N	6-W		1815	NORTH	2159	WEST	RIO ARRIBA
			¹¹ E	Bottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres DK-272.81-N/2	2	or Infill	Consolidation	1 Code	Order No.	<u>.</u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			-6			
GLO (16 S 89'44'58" W WEST WEST LOT 8	2636.8' (M) 2640.0' (R) LOT 7	1815'	GLO 1914 N/2 DEDICATED ACREAGE USA NM-012299 LOT 6	LOT 5	17 OPERATOR CERTIFICATION I hareby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature
	USA SF-079401 a	2159'		WELL FLAG NAD 83 LAT: 36.843873° N LONG: 107.415793° V NAD 27 LAT: 36°50.632030' N LONG: 107°24.91141	 !	Printed Name Title and E-mail Address Date 18 SURVEYOR CERTIFICATION
GLO 1914	W/2 DEDICATED ACREAGE USA NM-012299 SECTION 1, T-30-N, R-6-W				LOT 10	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 6/4/09 Signature and Seal of Professional Surveyor:
					LOT 11	Certificate Number - NM + 1793



- 1. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE).
- 2. C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	47		
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-31-10
Laboratory Number:	55671	Date Sampled:	08-25-10
Chain of Custody No:	10085	Date Received:	08 - 25-10
Sample Matrix:	Soil	Date Extracted:	08 - 27-10
Preservative:	Cool	Date Analyzed:	08-30-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 31-6 #40M

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

			_*
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	08-31-10
Laboratory Number:	55672	Date Sampled:	08-25-10
Chain of Custody No:	10085	Date Received:	08-25-10
Sample Matrix:	Soil	Date Extracted:	08-27-10
Preservative:	Cool	Date Analyzed:	08-30-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND ND	0.2
Diesel Range (C10 - C28)	0.1	0.1
Total Petroleum Hydrocarbons	0.1	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 31-6 #40M

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

QA/QC	Project #:	N/A
08-30-10 QA/QC	Date Reported:	08-31-10
55673	Date Sampled:	N/A
Methylene Chloride	Date Received:	N/A
N/A	Date Analyzed:	08-30-10
N/A	Analysis Requested:	TPH
	08-30-10 QA/QC 55673 Methylene Chloride N/A	08-30-10 QA/QC Date Reported: 55673 Date Sampled: Methylene Chloride Date Received: N/A Date Analyzed:

	I-Cal Date	I-Cal RF:	C-Cal RF: 9	6 Difference	Accept: Range
Gasoline Range C5 - C10	08-30-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	08-30-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample :	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	253	101%	75 - 125%
Diesel Range C10 - C28	ND	250	249	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55671-55674, 55664, 55688

Analyst

Roview



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-30-10
Laboratory Number:	55671	Date Sampled:	08-25-10
Chain of Custody:	10085	Date Received:	08-25-10
Sample Matrix:	Soil	Date Analyzed:	08-30-10.
Preservative:	Cool	Date Extracted:	08-27-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1,0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total RTFX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.7 %
	1,4-difluorobenzene	99.1 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 31-6 #40M

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	08-30-10
Laboratory Number:	55672	Date Sampled:	08-25-10
Chain of Custody:	10085	Date Received:	08-25-10
Sample Matrix:	Soil	Date Analyzed:	08-30 - 10
Preservative:	Cool	Date Extracted:	08-27-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	3.1	0.9
Toluene	19.1	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	30.0	1.2
o-Xylene	1.8	0.9
Total BTEX	54.0	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	102 %	
	Bromochlorobenzene	101 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 31-6 #40M

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

ND

ND

ND

0.1

0.1

0.1

0.1

Benzene	8.2127E+006	8.2291E+006	0.2%	ND .	0.1	
Detection Limits (ug/L)		Accept. Ran	ge 0 - 15%	Conc	Limit	
Calibration and	(I=Cal/RF)	G-Cal RF;		Blank	Detect.	
	The second state of the second		Dilution:		10	
Condition:	N/A		Analysis:		BTEX	
Preservative:	N/A		Date Analyzed:		08-30-10	
Sample Matrix:	Soil		Date Received:		N/A	
Laboratory Number:	55676		Date Sampled:		N/A	
Sample ID:	0830BBLK QA/QC		Date Reported;		08-30-10	
Client:	N/A		Project #:		N/A	

4.5934E+006

3.3298E+006

7.3697E+006

2.4941E+006

0.2%

0.2%

0.2%

0.2%

4.5842E+006

3.3232E+006

7.3549E+006

2.4891E+006

District Cond (Italia)	S56	uplicate	0/ FX#	Nosee UD	Detect. Limit	
Duplicate Conc. (ug/Kg)	Sample Di	ablicate	: ااالاه	Accept Range	= Detect, Elmit	
Benzene	11.9	12.0	0.8%	0 - 30%	0.9	
Toluene	39.4	39.0	1.0%	0 - 30%	1.0	
Ethylbenzene	NĐ	ND	0.0%	0 - 30%	1.0	
p,m-Xylene	4.6	4.6	0.0%	0 - 30%	1.2	
o-Xviene	ND	ND	0.0%	0 - 30%	nο	

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spi	ked Sample :: %	Recovery	Accept Range	
Benzene	11.9	500	513	100%	39 - 150	
Toluene	39.4	500	544	101%	46 - 148	
Ethylbenzene	ND	500	504	101%	32 - 160	
p,m-Xylene	4.6	1000	1,010	101%	46 - 148	
o-Xylene	ND	500	507	101%	46 - 148	

ND - Parameter not detected at the stated detection limit.

References:

Toluene

Ethylbenzene

p,m-Xylene

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 55676, 55664, 55670-55674, 55688, 55699-55700

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-27-10
Laboratory Number:	55671	Date Sampled:	08-25-10
Chain of Custody No:	10085	Date Received:	08-25-10
Sample Matrix:	Soil	Date Extracted:	08-26-10
Preservative:	Cool	Date Analyzed:	08-26-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

20.8

13.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 31-6 #40M

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	08-27-10
Laboratory Number:	55672	Date Sampled:	08-25-10
Chain of Custody No:	10085	Date Received:	08-25-10
Sample Matrix:	Soil	Date Extracted:	08-26-10
Preservative:	Cool	Date Analyzed:	08-26-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

75.9

13.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 31-6 #40M

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

08-27-10

Laboratory Number:

08-26-TPH.QA/QC 55652

N/A

Sample Matrix:

Freon-113

Date Sampled: Date Analyzed:

Preservative:

N/A

Date Extracted:

08-26-10 08-26-10

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference

Accept. Range

07-29-10

08-26-10

1,860

1,770

4.8%

+/- 10%

Blank Conc. (mg/Kg)

Concentration ND

Detection Limit

13.4

Duplicate Conc. (mg/Kg)

TPH

TPH

TPH

Sample 16.4

Duplicate 16.4

% Difference 0.0%

Accept. Range +/- 30%

Spike Conc. (mg/Kg)

Sample

Spike Added

Spike Result % Recovery

Accept Range

16.4

2,000

1,900

94.2%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 55652-55653, 55659-55661, 55664, 55671-55672



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 08-27-10 Lab ID#: 55671 Date Sampled: 08-25-10 Sample Matrix: Soil Date Received: 08-25-10 Preservative: Cool Date Analyzed: 08-27-10 Condition: Intact Chain of Custody: 10085

Parameter

Concentration (mg/Kg)

Total Chloride

25

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 31-6 #40M

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 08-27-10 Lab ID#: 55672 Date Sampled: 08-25-10 Sample Matrix: Soil Date Received: 08-25-10 Preservative: Cool Date Analyzed: 08-27-10 Condition: Intact Chain of Custody: 10085

Parameter

Concentration (mg/Kg)

Total Chloride

260

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 31-6 #40M

Analyst

Submit To Approp Two Copies	riate District O	Office			State of Ne										rm C-105
District I 1625 N. French Dr	., Hobbs, NM	88240	Ener	gy, N	Minerals and	d Nat	tural Re	esources		1. WELL	API	NO		J	uly 17, 2008
District II 1301 W. Grand Av	enue, Artesia,	NM 88210		Oil	Conservat	ion	Divici	\1 1		30-039-308	396				
District III 1000 Rio Brazos R	d., Aztec, NM	87410			20 South St					2. Type of Le		☐ FEE	⊠ FED	VINIDI	ANI
District IV 1220 S. St. Francis	Dr., Santa Fe,	NM 87505			Santa Fe, N			•		3. State Oil &			M LET	וטאוויי	AN
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	COMPLE	TION OF	DECOL					2100		SF-079401	<u> </u>				The second second second
4. Reason for fil		I HON OF	RECON	/IPLI	ETION REI	POR	KI ANL	LOG		5. Lease Nam	e or I	Init Agreer	nent Namo		- x S.v
☐ COMPLET	~	DT (EIII i.e. h		. 421 (C C 1 F	.11.	1. \			San Juan 3	1-6	_			
		•	<u> </u>				2,			6. Well Numb 40M	er:				
#33; attach this a									l/or	701/1					
7. Type of Com	pletion:				□PLUGBACK				/OID	R OTHER					
8. Name of Oper	ator		LI DEELEN	ING	LIFLOODACK	<u> </u>	DIFFERE	NI KESEKY	VOIN	9. OGRID		·		_	
ConocoPhilli 10. Address of O		any								217817 11. Pool name	or W	Gldoot			
PO Box 4298, Fa		M 87499								11. FOOI Haine	OI W	nucat			
12.Location	Unit Ltr	Section	Townshi	p	Range	Lot	-	Feet from t	the	N/S Line	Fee	t from the	E/W Lin	e	County
Surface:		 		-							_				
ВН:															
13. Date Spudde	d 14. Date	T.D. Reached	15. Dat 4/15/20		Released		16	Date Comp	leted	(Ready to Proc	luce)		. Elevation Γ, GR, etc.		and RKB,
18. Total Measur	red Depth of	Well			k Measured Dep	oth	20	Was Direct	tiona	al Survey Made?	, —		<u> </u>		her Logs Run
		 													
22. Producing In	terval(s), of t	his completion	ı - Top, Botto	m, Na	me										
23.				AS	ING REC	ORI	O (Rep	ort all st	ring	gs set in w	ell)				
CASING SI	IZE	WEIGHT LI	B./FT.		DEPTH SET	_	HO	DLE SIZE		CEMENTIN	G RE	CORD	AMC	UNT	PULLED
						+				 					

24.			<u> </u>	LINI	ER RECORD				25.	<u> </u>	UBI	NG RECO	ORD		
SIZE	TOP	E	ВОТТОМ		SACKS CEMI	ENT	SCREE	N	SE			EPTH SET		ACKI	ER SET
	_								-						
26. Perforation	n record (inte	rval, size, and	number)				27. AC	ID, SHOT,	, FR	ACTURE, CE	MEI	NT, SQUE	EEZE, ET	Č.	
							DEPTH	INTERVAL		AMOUNT A	ND I	KIND MA	TERIAL U	SED	
															
28.							<u>ODUC</u>			-					
Date First Produ	ection	Prod	luction Metho	d (Flo	owing, gas lift, pt	umpin	g - Size ar	id type pump	יו	Well Status	s (Pro	od. or Shut-	·in)		
Date of Test	Hours T	ested	Choke Size		Prod'n For Test Period		Oil - Bb	1	Ga	s - MCF	N 	ater - Bbl.	(Gas - C	Dil Ratio
Flow Tubing Press.	Casing I		Calculated 24 Hour Rate	-	Oil - Bbl.	-	Gas	- MCF	<u> </u>	Water - Bbl.	<u>.</u>	Oil Gra	vity - API	- (Cor	r.)
29. Disposition	of Gas <i>(Sold</i> ,	used for fuel,	vented, etc.)								30.	Test Witne	ssed By		
31. List Attachn	·										L				
32. If a temporar	ry pit was use	ed at the well, a	attach a plat w	rith th	e location of the	tempo	orary pit.								
33. If an on-site	burial was us	sed at the well,	report the ex-	act loc	cation of the on-s	site bu	rial:								
	· ĉ	Latitude 30	6.506288°N	Loi	ngitude 107.249	491°V	V NAD	<u> 1927 ⊠1</u>	983		C	1		1 1 .	<u> </u>
I hereby cert. Signature		information T ak e		Prir	<i>n sides of this</i> nted ne Crystal T							Date:			
E-mail Addre		/ /	7		·	,			_	•		4	10	_ ,,	
L man Addit	coo ciyotal	va(w,co	Tocobinin	,5,00	***										

ConocoPhillips

Pit Closure Form:	
Date: 9/22/2010	
Well Name: ST 31-6-4M	_
Footages: 1815 FNL, 2159 FWL	Unit Letter: _ F
Section: 1 , T- 30 -N, R- 6 -W, County: Rto	ARRIBAState: NM
Contractor Closing Pit: ASTEC EXCAVATION	
Construction Inspector: JARED CHAVEZ	Date: <u>9/22/10</u>
Inspector Signature:	

Tafoya, Crystal

From:

Payne, Wendy F

Sent:

Wednesday, October 13, 2010 1:24 PM

To:

GRP:SJBU Regulatory; Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer,

David A; Hines, Derek J (Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L;

Seabolt, Elmo F; Stallsmith, Mark R

Cc:

Mccown Michele (michelem45@yahoo.com); Montya Dona (donamontoya@aol.com)

Subject:

Reclamation Notice: San Juan 30-6 Unit 40M

Importance:

High

Attachments:

San Juan 30-6 Unit 40M.pdf

M&M Trucking will move a tractor to the San Juan 30-6 Unit 40M to start the reclamation process on Monday, October 18, 2010. Please contact Norm Faver @ 320-0670 if you have any questions or concerns.



San Juan 30-6 Unit 40M.pdf (22...

Burlington Resources Well- Network #: 10247158 - Activity Code D250 (reclamation) (no pit)

Rio Arriba County, NM

SAN JUAN 30-6 UNIT 40M - FEE surface / BLM minerals

960' FSL, 1980' FWL

SEC. 12, T30N, R06W

Unit Letter 'N'

Lease #: SF-080713

Latitude: 36° 49 min 21.01440 sec N (NAD 83)

Longitude: 107° 24 min 59.23440 sec W (NAD83)

Elevation: 6213'

Total Acres Disturbed: 3.03 acres

Access Road: 137.2'

API #: 30-039-30767

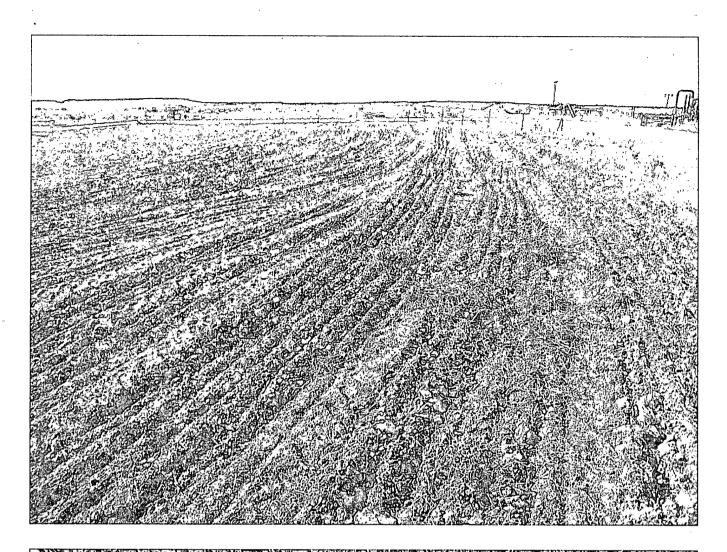
Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

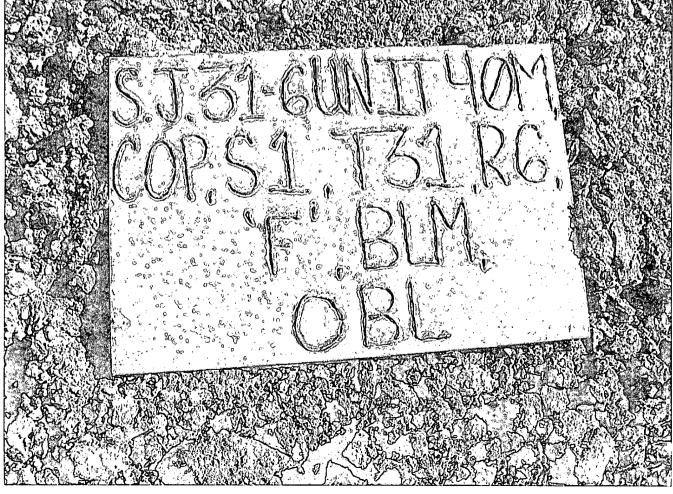
ConocoPhillips

Reclamation Form:
Date: 4/10/11
Well Name:
Footages: 18/5 FNL, 2/59 FWL Unit Letter: F
Section:/_, T-30-N, R-6-W, County: RIO ARKIESState: NM
Reclamation Contractor: AZTEC EXCAVATEDN
Reclamation Date: 9/29/10
Road Completion Date: 10/1/10
Seeding Date: 10/1/10
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: (DATE)
LATATUDE: N36.506288
LONGITUDE: <u>以/07. 24949/</u>
Pit Manifold removed 9/20/10 (DATE)
Construction Inspector: JARES CHAVEZ Date: 11/10/10
Inspector Signature:
Office Use Only: Subtask DSM









	WELL NAME:	OPEN PIT INSP		ECTION FORM	FORM			COD	ConocoPhillips	O S
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	DATE	1 reddie Mtz 04/21/10	05/26/10		05/19/10	06/02/10	06/08/10	06/30/10	07/08/10	07/21/10
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
· • • · · · · · · · · · · · · · · · · ·	STAI	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	· ✓ Drilled Completed Clean-Up	Completed Clean-Up	Drilled Completed Clean-Up	✓ Drilled Completed Clean-Up	✓ Drilled Completed Clean-Up
NOIT	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗆 No	✓ Yes 🗆 No	□ Yes □ No	✓ Yes 🗆 No	✓ Yes □ No	✓ Yes 🗍 №	☐ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
10C	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗍 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the	✓ Yes 🗆 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗆 No	✓ Yes ☐ No	✓ Yes No	☐ Yes ☐ No	✓ Yes □ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	· ✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes
***	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes 🗍 No	✓ Yes	☐ Yes ☐ No	✓ Yes	✓ Yes
ИCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	No □ Yes	☐ Yes ☐ No	✓ Yes	∠ Yes □ No	✓ Yes No	☐ Yes ☐ No	✓ Yes No	□ Yes ✓ No
AIJ9M	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗆 No	✓ Yes No
00 IV	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗆 No	✓ Yes 🗆 No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes No
∆TN∃N	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes □ No	∠ Yes
ВОИ	Is there any standing water on the blow pit?	√ Yes	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
ΕИΛ	Are the pits free of trash and oil?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	ON ☐ SəY ∑	oN □ səv ▷	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗍 No
	Are there diversion ditches around the pits for natural drainage?	√ Yes 🔲 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗆 No	ON 🗌 sək 🍃	□ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	□ Yes □ No	☐ Yes ☐ No	□ Yes □ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	√ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗆 No	✓ Yes 🗌 No		✓ Yes 🗌 No	☑ Yes ☐ No
о ОС	Was the OCD con	☐ Yes ☑ No		☐ Yes ☐ No	✓ Yes ✓ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	` Yes ✓ No
	COMMENTS				No Repairs.			Drake Rig on loc.		Contact Flint to fix fence.

	WELL NAME: S.J.31-6#40m							
	INSPECTOR	FRED MTZ 08/04/10	Fred Mtz 08/11/10	Fred Mtz 08/16/10	Fred Mtz 08/25/10	Fred Mtz 09/01/10	Fred Mtz 09/15/10	Fred Mtz 09/21/10
	*Please request for pit extention after 26 weeks		Week 11	Week 12	Week 13	Week 14	Week 15	Week 16
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	U DrilledU CompletedClean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
NOIT	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	□ Yes □ No	✓ Yes 🗆 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗆 No	✓ Yes 🗆 No
√201	is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☑ Yes ☐ No	ا کا	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗆 No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	✓ Yes 🗆 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗆 No	✓ Yes □ No	✓ Yes □ No
014 115	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗆 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	ON 🗀 Yes 🗀	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes	✓ Yes 🗌 No	✓ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	ON 🔲 Yes 🗀	✓ Yes 🗆 No	✓ Yes ☐ No	✓ Yes 🗆 No	✓ Yes	✓ Yes □ No	✓ Yes □ No
AIJ9M	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	□ Yes □ No	□ Yes ☑ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No
00 IV	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗆 No	✓ Yes 🗍 No	✓ Yes 🗌 No	✓ Yes 🗌 No
ATN∃N	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes	✓ Yes 🗀 No	✓ Yes 🗌 No
ВОИ	Is there any standing water on the blow pit?	☐ Yes ☐ No	✓ Yes 🗌 No	∵ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
ΕΝΛΙ	Are the pits free of trash and oil?	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes No	✓ Yes 🗌 No	✓ Yes	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗆 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗍 No	✓ Yes ☐ No	✓ Yes 🗆 No
	Is the Manifold free of leaks? Are the hoses in good condition?	🗌 Yes 🗀 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
р ОС	was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN		☐ Yes ☑ No			☐ Yes ☑ No	□ Yes ☑ No	☐ Yes ☑ No
		DRAKE RIG ON LOC	Cleaned up ail stains tughten up Fence oil stains around wellhead contact Dawn to pull pit.	Dawn fruck needs to pull pit.	Tested pit no repairs contact dawn to pull pit.		No repairs contact Dawn to pull pit.	

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