

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

*Amended*

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-07688</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE <b>AX</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>AZTEC PICTURED CLIFFS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>382 CR 3100 Aztec, NEW MEXICO 87410</b>
4. Well Location Unit Letter <b>H</b> : <b>1840</b> feet from the <b>NORTH</b> line and <b>810</b> feet from the <b>EAST</b> line Section <b>32</b> Township <b>29N</b> Range <b>9W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RE-FRAC PC/AMEND TO RPT TBG WT & GRADE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has re-fraced this well per the attached morning report.

RCVD FEB 3 '11  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 2/1/2011  
teena\_whiting@xtoenergy.com  
Type or print name TEENA M. WHITING E-mail address: teena\_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY Kelly G. Red TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 14 2011  
Conditions of Approval (if any):

**State AX 01**

**12/9/2010**

MIRU. TOH & LD rods, & pmp.

**12/10/2010**

TIH w/RBP. Set RBP @ 2,400'.

**12/15/2010**

Tst 4-1/2" csg to 2,500 psig for 15". Tstd OK. TOH & LD RBP.

**12/20/2010**

MIRU frac equip. A. w/1,000 gals 15% NEFE HCl ac. Fracd PC perms fr/2,450' - 2,496' dwn 4-1/2" csg w/20,872 gals 75Q Linear Gel foamed frac fld carrying 80,560# 20/40 PRS sd & 20,060# 20/40 Super LC RC sd per wt slips.

**12/21/2010**

Cont'd flwg PC frac on 1/2" ck. F. 0 BO, 53 BLW, gas, N2 w/no sd, FCP 150 - 50 psig, 1/2" ck, 11 hrs. TIH bit & tbg.

**12/22/2010**

CO fill fr/2,490' - 2,535' (PBTD). TOH tbg & bit. TIH 2-3/8" 4.7#, J-55, 8rd EUE tbg. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 2,506'. EOT @ 2,527'. PBTD @ 2,535'. PC perms fr/2,450' - 2,496'. TIH w/pmp & rods.

**12/27/2010**

Seated pmp. RWTP @ 8:30 a.m. 12/27/10. RDMO.