UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

FEB 02 2011

FORM APPROVED

Budget Bureau No. 1004-0135 Pield Office Bureau No. 1004-0135 Pield Office Bureau of Land Managemen. Expires: March 31, 1993

1. Type of Well: Gas	5. Lease Number: SF-078146
	6. If Indian, allottee or Tribe Name:
2. Name of Operator:	
ConocoPhillips	7. Unit Agreement Name:
3. Address and Phone No. of Operator:	-
P. O. Box 4289, Farmington, NM 87499	8. Well Name and Number:
(505) 326-9700	NEWBERRY LS 1A
4. Location of Well, Footage, Sec. T, R, U:	9. API Well No.
FOOTAGE: 970' FSL & 1810' FEL	3004523185
S : 34 T : 032N R : 012W U : O	10. Field and Pool:
	MV - BLANCO::MESAVERDE
	11. County and State:
	SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	, REPORT, OTHER DATA
Notice of Intent Recompletion	Change of Plans
X Subsequent Report Plugging Back	New Construction
Final Abandonment Casing Repair	Non-Routine Fracturing
Abandonment Altering Casing	Water Shut Off
	manufacture compression is also
X Other- Re-Delive	ery Conversion to Injection
	as and entrained hydrocarbons.
13. Describe Proposed or Completed Operations This well was re-delivered on 11/11/2010 and produced natural ga Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS D	os and entrained hydrocarbons. UE TO DOWNHOLE ISSUES RCUD FER 9 11 1 OIL CONS. DIV.
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