

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**FEB 07 2011**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NWNE), 700' FNL & 2225' FEL, Section 24, T30N, R11W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF - 078174-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Aztec Federal 1M

9. API Well No.

30-045-31109

10. Field and Pool

Otero Chacra/Blanco MV/Basin DK

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

**RCVD FEB 10'11
OIL CONS. DIV.
DIST. 3**

This well was P&A'd 1/18/11 per attached A+ report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 2/7/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**FEB 09 2011****FARMINGTON FIELD OFFICE****NMOC**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

January 24, 2011

Aztec Federal 1M

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700' FNL & 2225' FEL, Section 24, T-30-N, R-11-W

San Juan County, NM

Lease Number: SF-078174-A

API#30-045-31109

Plug and Abandonment Report

Notified BLM and NMOCD on 1/10/11

Plug and Abandonment Summary:

- 1/11/11 Road rig and equipment to location. LO/TO equipment on location. RU rig and equipment. RU Expert Downhole. Held Safety Meeting. TIH with 1.75" impression block. POH. Block showed pacemaker piston. TIH with fishing tool; stacked out at 4986'. TOH with pacemaker piston. TIH with fishing tool and stack out at 4987'. TOH with bumper spring. TIH with 1.75" impression block and go to EOT at 5006'. TOH and RD Expert Downhole. Open up well and blow down 160 PSI pressure. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 158 joints 2-3/8" tubing with subs. TIH with tubing to 2833'. SI well. SDFD.
- 1/12/11 Open up well; no pressure. TIH with tubing to 6316'. Pump 50 bbls of water down tubing. **Plug #1** mix and pump 14 sxs Class B cement (16.52 cf) with 2% CaCl₂ from 6346' to 6132' to cover the Gallup top. PUH to 4868'. SI well and WOC. Pump 1.5 bbls of water into bradenhead; pressured up to 500 PSI. TIH and tag cement in bradenhead at 48'. TIH and tag cement inside casing at 5980'. TOH with tubing. SI well. SDFD.
- 1/13/11 Open up well; no pressure. Round trip 4.5" casing scraper to 4690'. TIH with 4.5" DHS cement retainer and set at 4659'. Pressure test tubing to 1000 PSI. **Plug #2** with CR at 4659' spot 40 sxs Class B cement (47.2 cf) inside casing with 2% CaCl₂ from 4659' to 4132' to cover the Mesaverde interval. PUH and WOC. SI well. SDFD.
- 1/17/11 Open up well; no pressure. TIH and tag cement at 3971'. TOH with tubing. TIH and set 4.5" DHS cement retainer at 3431'. Load casing with 35 bbls of water. Circulate clean with additional 73 bbls of water. Pressure test casing to 800 PSI for 10 minutes. **Plug #3** with CR at 3431' spot 59 sxs Class B cement (69.6 cf) inside casing from 3431' to 2813' to cover the Chacra interval and casing cut top. PUH to 2739'. **Plug #4** spot 103 sxs Class B cement (121.5 cf) inside casing from 2739' to 2204' to cover the Pictured Cliffs and Fruitland tops. PUH. **Plug #5** spot 61 sxs Class B cement (71.9 cf) inside casing from 1511' to 1194' to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing with setting tool. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

1/18/11 Open up well; no pressure. Perforate 3 squeeze holes at 50'. Note: J. Ruybalid, BLM, required perforation. Establish circulation out bradenhead with 4 bbls of water.
Plug #6 mix and pump 76 sxs Class B cement (89.6 cf) down 4.5" casing from 283' to surface, circulate good cement returns out bradenhead.
ND BOP. Dig out wellhead with backhoe. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement at surface.
Plug #7 mix and pump 15 sxs Class B cement (17.7 cf) inside casing and install P&A marker. RD rig and MOL.

Jimmy Morris, MCVI representative, was on location.

Joe Ruybalid, BLM representative was on location.