

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 27 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit L (NWSW), 1732' FSL & 815' FWL, Section 27, T30N, R11W, NMPM
5. Lease Number
NM-02758
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Murphy D 100S
9. API Well No.
30-045-34856
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - ☒ Casing Report

RCVD FEB 2 '11
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

HOLE SIZE? **01/18/2011** MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 06:00hrs on 1/19/11. Test - OK. Tag cmt @ 87' & D/O cmt to 138'.
01/22/2011 Drilled ahead to 2550' - TD reached 1/22/11. Circ hole & RIH w/ 59jts, 4 1/2", 10.5#, J-55 ST&C set @ 2541'. 1/23/11 RU
to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx(27cf-5bbls) Premium Lite FM w/ 3% CaCl, .25pps Celloflake,
5pps LCM1, 8% bentonite, .4% SMS, & .4% FL52. Lead w/ 178sx(379cf-67bbls) Premium Lite FM w/ 3% CaCl, .25pps Celloflake, 5pps LCM1,
8% bentonite, .4% SMS, .4% FL52. Tail w/ 40sx(55cf-10bbls) Type III cmt w/ 1% CaCl, .25pps celloflake & .2% FL52. Drop plug & displaced
w/ 40bbls FW. Bump plug. Circ 30bbls cmt to surface. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:00hrs on 1/23/11.

PT will be conducted by Completion Rig. Results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Title Staff Regulatory Technician Date 1-27-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

