

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Roswell, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OCT 2010

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-34986

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. 34986

4. Reason for Filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Ruby

6. Well Number:
#2

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
McElvain Oil & Gas Properties, Inc.

9. OGRID 22044

10. Address of Operator
1050 17th St, Suite 2500, Denver, CO 80265

11. Pool name or Wildcat
Fulcher Kutz PC

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	3	29N	13W		334	SOUTH	881	EAST	San Juan
BH:										

13. Date Spudded
6/10/2010

14. Date T.D. Reached
6/24/2010

15. Date Rig Released
6/29/2010

16. Date Completed (Ready to Produce)
9/3/2010

17. Elevations (DI and RKB, RT, GR, etc.) 5433 GR

18. Total Measured Depth of Well
1465

19. Plug Back Measured Depth
1405

20. Was Directional Survey Made?
no

21. Type Electric and Other Logs Run
GR/CCL/CBL SDL/DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name
1302'-1465' Fruitland Coal/ Fulcher Kutz PC

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #/'	520'	12 1/4"	330sx type 3	23 bbls
5 1/2"	15.5 #/'	1451'	7 7/8"	181sx type 3	7 bbls

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1364	

26. Perforation record (interval, size, and number)
1302' - 1322' .043" 4 JSPF, 80 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1302-1322 50 gal 15 % HCL, 65016 gal foam, 85200# 12/20
snd, 15,040 # Flex snd.

PRODUCTION

28.

Date First Production TBD	Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible Pump	Well Status (Prod. or Shut-in) Shut-in					
Date of Test 9/7/2010	Hours Tested 8	Choke Size open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 7	Water - Bbl. 53	Gas - Oil Ratio
Flow Tubing Press. 11	Casing Pressure 72	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 21	Water - Bbl. 182	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Deborah Powell Title Eng Tech Super Date 10/13/2010

E-mail Address Debbyp@McElvain.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 749	T. Penn A"_____
T. Salt	T. Strawn	T. Kirtland 804	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1302	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology