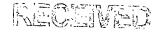
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FEB 07 2011

Sund	lry Notices and Rep	orts on Wells			Fam	ן ניטאט-ייטן	Field Office
	Boden				<u>- Bures</u> u 5.	व्यक्ति ।	Managamen Number
					<i>3.</i>	NM-02	
1. Type of Wo	ell				6.	If India	an, All. or Name
2. Name of O	perator				7.	Unit A	greement Name
Cond	ocoPhillips	5					
3. Address &	Phone No. of Oper	rator			— 8.	Well N Federa	ame & Number
PO Box 42	289, Farmington, NA	M 87499 (505)) 326-9700		9.	API W	ell No.
4. Location of	f Well, Footage, Se	e., T, R, M				30-045	-09192
			Section 27, T30N,	RIIW, NMPM	10.		nd Pool MV / Basin DK
					11.		and State an, NM
12. CHECK AI	PPROPRIATE BO	X TO INDIC	ATE NATURE OF	NOTICE, REPORT, O	THER D	ATA	
Type of Subm	nission Typ lotice of Intent	oc of Action	onment	Change of Plans		Other –	
		X Recom	pletion	New Construction		~	
Si	ubsequent Report	Pluggii Casing	ng g Repair	Non-Routine Fracturing Water Shut off			
Fi	inal Abandonment	***************************************	ng Casing	Conversion to Injection			
13. Describe Pi	roposed or Comple	eted Operatio	ns				
			recomplete the Mesa will be submitted as	verde formation for the stoom as possible.	ubject wel	I per the	attached procedu
						RCVD (-EB 10 '11
						OIL C	DNS. DIV.
file c	CBL d Review	~ topd,	the Policy	C		D:	IST. 3
14. Thereby ce	itiny that the foreg	oing is true at	nu correct.				
Signed	stal Tala	ya	Crystal Tafoya	Title Staff Regula	ntory Tech	<u>nician</u>	Date 2/7/20
	Federal or State Offi						FEB 0 9 2011
	Original Signed: St		Title		I	Date	<u> </u>

NWOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PC

Federal A #1

Section 27, Township 30N, Range 11W

API# 3004509192

Mesaverde Pay Add Sundry

1/13/2010

Procedure:

- 1. MIRU service rig. TOOH with current production tubing string.
- 2. Run a GR/CCL/CBL log under 1000 psi from PBTD to 250' above TOC.
- 3. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations. Pressure test casing to 600 psi for 30 minutes.
- 4. Perforate the first stage Mesaverde (Point Lookout & Lower Menefee).
- 5. Fracture stimulate first stage Mesaverde.
- 6. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug above top perf.
- 7. TIH with a mill and drill out composite plug. Clean out to bottom composite plug below Measverede.
- 8. Flow test Mesaverde up casing.
- 9. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
- 10. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
- 11. Release service rig and turn well over to production.

Wellbore Diagram

0 10 238 289 612 635 1,830		Surface Casing Cement, 10-289 11/18/1962, Cemented w/ 160 s Circulated cmt. to surface Surface, 8 5/8in, 8.097in, 10 ftKi	ks
10 - 238 - 239 - 612 - 635		Surface Casing Cement, 10-289 /11/18/1962, Cemented w/ 160 s / Circulated cmt. to surface	0, 289 ftKB
10 - 238 - 239 - 612 - 635	h	Surface Casing Cement, 10-289 /11/18/1962, Cemented w/ 160 s / Circulated cmt. to surface	0, 289 ftKB
238 239 612 635	As .	Surface Casing Cement, 10-289 /11/18/1962, Cemented w/ 160 s / Circulated cmt. to surface	0, 289 ftKB
289 612 635	Lis .	/11/18/1962, Cemented w/ 160 s Circulated cmt. to surface	9, 289 ftKB
612 635	1/5		OJO ALAMO, 612
635			
1			KIRTLAND, 635
1,830			1
			FRUITLAND, 1,830
- 2,166			PICTURED CLIFF, 2,166
2,333			LEVMS, 2,333
3,692	Tubing, 1 1/2in, 2.90lbs/ft, JOW, 10 ftKB, 6,667 ftKB		
3,833			MENEFEE, 3,833
4,477			PT LOOKOUT, 4,477
4,842			MANCOS, 4,842
4,898		Production Casing Cement, 1,000	3.4 899
4,899		12/5/1962, Cemented w/ 750 cu Unknown	
5,778			GALLUP, 5,778
6,520			
6,645			
6,660			
6,667	Seal Nipple, 1 1/2in, 6,667 ftKB,		
6,668	6,668 ftKB Perf. Nipple, 1 1/2in, 2.90ibs/ft,		
6,685	JOW, 6,668 ftKB, 6,685 ftKB Landing Donut, 1 1/2in, 6,685		
6,686	Hyd Frac-Foam CO2, 12/9/1962,		
6,702	FRAC VV/63,000# 20/40 SAND & 84,714 GALS WATER	Perforated, 6,660-6,740, 12/9/19	62 DAKOTA, 6,702
6,740			
6,886	PBTD, 6,886	Cement Plug, 6,886-6,920, Plug k	
6,919		Production Casing Cement, 4,899 // 12/5/1962, Cemented w/ 410 cu	ft
6,920	TD, 6,920, 12/5/1962	Production, 4.1/2in, 4.052in, 10 fl Unknown, 6,920 ftKB	KB, TOC

Form C-102 Permit 126076

District 1

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name		
30-045-09192	72319	BLANCO-MESAVERDE (PRORATED GAS)			
4. Property Code	5. Prope	6. Well No.			
31536	FEDE	001			
7. OGRID No.	8. Operator Name		9. Elevation		
217817	CONOCOPHIL	5933			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	27	30N	11W	6	1780	N	1840	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	ldn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedic	ated Acres	13	oint or Infill		14	. Consolidation (ode			15. Order No.	
31	^{7.66} (N/2)										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Crystal Tafoya

Title: Staff Regulatory Technician

Date: January 20, 2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: James P. Leese Date of Survey: 12/16/1963 Certificate Number: 1463