submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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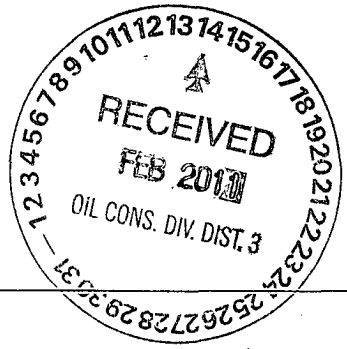
FEB 03 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   ConocoPhillips

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit A (NENE), 790' FNL & 790' FEL, Section 17, T26N, R11W, NMPM

5. **Lease Number**
   SF-079679

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
   Delhi Taylor 5

9. **API Well No.**
   30-045-13034

10. **Field and Pool**
    Basin Dakota

11. **County and State**
    San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	___ Change of Plans	___ Other –	
	___ Recompletion	___ New Construction		
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current & proposed schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 2/2/2011

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date FEB 07 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* see changes on procedure

NMOCD

Delhi Taylor #5

January 24, 2011

Expense – P&A

Dakota
790' FNL and 790' FEL, Unit A Section 17, T26N, R11W
San Juan County, New Mexico / API 30-045-13034
Lat: 36° 29' 34.289" N/ Long: 108° 1' 12.864" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes__X__, No___, Unknown____.
   Tubing: Yes__X__, No___, Unknown____Size__2 3/8"____, Length_____.
   Packer: Yes_____, No__X__, Unknown____Type_____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. **Plug #1 (Dakota perforations and top : 6010' – 5910'):** RIH and set 4-1/2" CIBP at 6010' (*NOTE: Guide shoe at 6012'; make adjustments as necessary*). Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 12 sxs Class B cement and spot above CIBP to isolate the DK perforations and top. PUH.

5. **Plug #2 (Gallup top, 5117' - 5017'):** Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Gallup top. TOH and LD tubing.

6. **Plug #3 (Mesaverde top: 2442' - 2342'):** Perforate 3 squeeze holes at 2442'. RIH and set 4 ½" CR at 2392'. Establish a rate into the squeeze holes. Mix 24 sxs Class B cement - squeeze ~~12~~ 41SXS sxs outside the casing and leave 12 sxs in casing to cover Mesaverde top. POH.

7. **Plug #4 (Pictured Cliffs and Fruitland tops: ~~1560~~ 1572' - 1175'):** Perforate 3 squeeze holes at 1560'. RIH and set 4 ½" CR at 1510'. Establish a rate into the squeeze holes. Mix ~~78~~ sxs Class B cement - squeeze ~~44~~ 87 sxs cement outside the casing and leave ~~34~~ sxs in casing to cover Fruitland and Pictured Cliffs tops. POH.
   Squeeze 87 SXS outside casing 365

8. **Plug #5 (Kirtland and Ojo Alamo tops: 653' - ~~404~~'):** Perforate 3 squeeze holes at 653'. RIH and set 4 ½" CR at 603'. Establish a rate into the squeeze holes. Mix ~~51~~ sxs Class B cement - squeeze ~~28~~ sxs cement outside the casing and leave ~~28~~ sxs in casing to cover Ojo Alamo and Kirtland tops. POH.

9. **Plug #6 (9-5/8" surface casing shoe, 284' – surface')**: Perforate 3 squeeze holes at 284'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 88 sxs Class B cement - squeeze 66 sxs cement outside the casing and leave 22 sxs in the casing to cover surface casing shoe. circulate cement to surface inside & outside

10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

ConocoPhillips

Well Name: DELHI TAYLOR #5

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004513034	NMPM-26N-11W-17-A	DK		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,221.00	6,233.00	12.00	12.00	12.00

Well Config: Vertical - Original Hole, 1/1/2020

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
-4			
12		Polished Rod, 22.0ft	
18		Sucker Rod, 4.0ft	
22		Casing cement, 12-234, 5/21/1960, Cmt'd w/200sxs. Cmt circulated to surface. Surface, 9 5/8in, 8.920in, 12 ftKB, 234 ftKB	
233			
234			
284			
320			
404			
454			OJO ALAMO, 454
603			KIRTLAND, 603
653			
1,175			
1,225			FRUITLAND, 1,225
1,510			PICTURED CLIFFS, 1,510
1,560			
1,736			LEWIS, 1,736
2,342			
2,392			MESAVERDE, 2,392
2,442		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 6,172 ftKB	
3,995		Sucker Rod, 6,100.0ft	POINT LOOKOUT, 3,995
4,243		Casing cement, 320-6,012, 3/25/2003, CSG W/ 80 BBLS 2% KCL. BROKE CRIC. 1200# CIRC PSI. PUMPED 165 SX. (42 BBLS) 12.3 PPG HALLIBURTON LT. CMT. DROPPED DISPLACMENT PLUG. DISPLACED W/ 94 BBLS FRESH WTR. BUMP PLUG W/ 1750#. CHECK FLOAT. FLOAT HELD OK. DID NOT CRIC CMT TO SURFACE. BUT MAINTIANED CRIC. THROUGH OUT JOB. SWI WOC FOR 8 HRS. RU BLUE JET. RIH W/ TEMP SURVEY. FOUND TOC @ 320' FROM SURFACE. POOH W/ TEMP SURVEY. SWI SDFN.	MANCOS, 4,243
4,680			
5,017			
5,067			GALLUP, 5,067
5,117			
5,575			SANASTEE, 5,575
5,912			
5,920			GREENHORN, 5,920
5,975			GRANEROS, 5,975
6,009		SAND OIL FRAC, 6/9/1960, FRAC WITH 40125 GALLONS OILAND 40000# SAND	
6,011			
6,012		Liner, 4 1/2in, 4.052in, 12 ftKB, 6,012 ftKB	
6,062		Baker "F" Nipple, 2 3/8in, 4.70lbs/ft, J-55, 6,172 ftKB, 6,173 ftKB	
6,064		Dakota, 6,062-6,102, 6/9/1960	DAKOTA, 6,064
6,102		Mud anchor, 2 3/8in, 4.70lbs/ft, J-55, 6,173 ftKB, 6,203 ftKB	
6,122		Sinker Bar, 50.0ft	
6,172		XO 2 1/16-2 3/8, 2 3/8in, 4.70lbs/ft, J-55, 6,203 ftKB, 6,204 ftKB	
6,173		Rod Insert Pump, 10.0ft	
6,182			
6,203		Seat nipple, 2 1/16in, 4.70lbs/ft, J-55, 6,204 ftKB, 6,205 ftKB	
6,204			
6,205		Saw Tooth, 2 1/16in, 4.70lbs/ft, J-55, 6,205 ftKB, 6,205 ftKB	
6,258		Hard Fill, 6,258-6,300	
6,276		Casing cement, 4,680-6,328, 6/2/1960, Cmt'd w/200 sxs. TOC @ 4680' per Temp survey	MORRISON, 6,276
6,300		PBTD, 6,300	
6,326			
6,328		Production1, 5 1/2in, 4.950in, 12 ftKB, 6,328 ftKB	
6,330		TD, 6,330, 6/2/1960 — Display Cement Fill, 6,328-6,330, 6/2/1960	

Report Printed: 1/24/2011

ConocoPhillips

Proposed Schematic

Well Name: DELHI TAYLOR #5

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004513034	NMPM-26N-11W-17-A	DK		NEW MEXICO	Vertical	

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,221.00	6,233.00	12.00	12.00	12.00

Well Config: Vertical - Original Hole, 1/1/2020

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
-4		Plug #6, 12-234, 1/1/2020	
12		Casing cement, 12-234, 5/21/1960, Cmt'd w/200sxs. Cmt circulated to surface.	
18		Surface, 9 5/8in, 8.920in, 12 ftKB, 234 ftKB	
22		Plug #6 Perf, 284, 1/1/2020	
233		Plug #6, 12-284, 1/1/2020, Mix 88 sxs Class B cement - squeeze 66 sxs cement outside the casing and leave 22 sxs in the casing to cover surface casing shoe.	
234		Plug #6, 234-284, 1/1/2020	
284		Cement Retainer, 603-604	
320		Plug #5 Perf, 653, 1/1/2020	
404		Plug #5, 404-653, 1/1/2020, Mix 51sxs Class B cement - squeeze 28sxs cement outside the casing and leave 23 sxs in casing to cover Ojo Alamo and Kirtland tops	
454		Plug #5, 404-653, 1/1/2020	OJO ALAMO, 454
603		Cement Retainer, 1,510-1,511	KIRTLAND, 603
604		Plug #4 Perf, 1,560, 1/1/2020	
653		Plug #4, 1,175-1,560, 1/1/2020, Mix 78 sxs Class B cement - squeeze 44 sxs cement outside the casing and leave 34 sxs in casing to cover Fruitland and Pictured Cliffs tops.	
1,175		Plug #4, 1,175-1,560, 1/1/2020	FRUITLAND, 1,225
1,225		Cement Retainer, 2,392-2,393	PICTURED CLIFFS, 1,510
1,510		Plug #3 Perf, 2,442, 1/1/2020	
1,511		Plug #3, 2,342-2,442, 1/1/2020, Mix 24 sxs Class B cement - squeeze 12 sxs outside the casing and leave 12 sxs in casing to cover Mesaverde top	
1,560		Plug #3, 2,342-2,442, 1/1/2020	LEWIS, 1,736
1,736		Plug #2, 5,017-5,117, 1/1/2020, Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Gallup top	MESAVERDE, 2,392
2,342		Bridge Plug - Permanent, 6,011-6,012	POINT LOOKOUT, 3,995
2,392		Casing cement, 320-6,012, 3/25/2003, CSG W/ 80 BBLS 2% KCL. BROKE CRIC. 1200# CIRC PSI. PUMPED 165 SX. (42 BBLS) 12.3 PPG HALLIBURTON LT. CMT. DROPPED DISPLACMENT PLUG. DISPLACED W/ 94 BBLS FRESH WTR. BUMP PLUG W/ 1750#. CHECK FLOAT. FLOAT HELD OK. DID NOT CRIC CMT TO SURFACE. BUT MAINTIANED CRIC. THROUGH OUT JOB. SWI WOC FOR 8 HRS. RU BLUE JET. RIH W/ TEMP SURVEY. FOUND TOC @ 320' FROM SURFACE. POOH W/ TEMP SURVEY. SWI SDFN.	
2,393		Plug #1, 5,912-6,012, 1/1/2020, Mix 12 sxs Class B cement and spot above CIBP to isolate the DK perforations and top.	
2,442		Liner, 4 1/2in, 4.052in, 12 ftKB, 6,012 ftKB	
3,995		Dakota, 6,062-6,102, 6/9/1960	
4,243			MANCOS, 4,243
4,680			
5,017			
5,067			GALLUP, 5,067
5,117			
5,575			SANASTEE, 5,575
5,912			
5,920			GREENHORN, 5,920
5,975			GRANEROS, 5,975
6,009			
6,011			
6,012			
6,062			
6,064		SAND OIL FRAC, 6/9/1960, FRAC WITH 40125 GALLONS OILAND 40000# SAND	DAKOTA, 6,064
6,102			
6,122			
6,172			
6,173			
6,182			
6,203			
6,204			
6,205			
6,258			
6,276		Hard Fill, 6,258-6,300	MORRISON, 6,276
6,300		PBTD, 6,300	
6,326		Casing cement, 4,680-6,328, 6/2/1960, Cmt'd w/200 sxs. TOC @ 4680' per Temp survey	
6,328		Production1, 5 1/2in, 4.950in, 12 ftKB, 6,328 ftKB	
6,330		TD, 6,330, 6/2/1960	
		Display Cement Fill, 6,328-6,330, 6/2/1960	

Report Printed: 1/26/2011

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 5 Delhi Taylor

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Pictured Cliffs/Fruitland plug from 1572' – 1175' inside the 4 ½" and outside the 5 ½" casing.

b) Place the Kirtland/Ojo Alamo plug from 653' – 365' inside the 4 ½" and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.