UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FFR 07 2011

Name of Operator BURLINGTON FIES DURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Unit P (SESE), 980' FSL & 1145' FEL, Section 28, T28N, R9W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent X Recompletion Plugging Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Casing Repair Final Abandonment Altering Casing Conversion to Injection RCUD FEB 10 OIL CONS. DI DIST. 3 I hereby certify that the foregoing is true and correct. Intend Advance Control of the Staff Regulatory Technician Date Type of Staff Regulatory Technician Type of Action Abandonment Abandonment Abandonment Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection RCUD FEB 10 OIL CONS. DI DIST. 3		* L-L) - <u>" = " : </u>
Type of Well GAS Unit Agreement Tribe Name 7. Unit Agreement RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Unit P (SESE), 980° FSL & 1145° FEL, Section 28, T28N, R9W, NMPM 10. Field and Pool Basin FC / Azt 11. County and St San Juan, NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Addin Abandonment X Notice of liment X Recompletion Subsequent Report Plugging Plugging Non-Routine Practuring Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations rilington Resources requests permission to recomplete the Fruitland Coal formation for the subject well per the attached rent wellbore schematic and C102. The DHC will be submitted as soon as possible. RCUD FEB 10 OIL CONS. DI DIST. 3 I hereby certify that the foregoing is true and correct. gned TARL Takyaa Crystal Tafoya Title: Staff Regulatory Technician Date	Sundry Notices and Reports on Wells	- Edinapol	etor Tad Office
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DIST. 3 I hereby certify that the foregoing is true and correct. gned			
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gned Talaya Crystal Tafoya Title: Staff Regulatory Technician Date			DIST. 3
	I. I hereby certify that the foregoing is true and correct.		•
his space for Federal or State Office use)	gned	ff Regulatory Tec	hnician Date $\frac{2/7}{6}$
PROVED BY Original Signed: Stephen Mason Title Date	this space for Federal or State Office use) PPROVED BY Original Signed: Stephen Mason Title		Pote FEB 0 9 2011
ONDITION OF APPROVAL, if any:	ONDITION OF APPROVAL, if any: 218 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		

NWOCD

PC

Hancock B #9R

Section 28, Township 28N, Range 09W API: 3004530928

Fruitland Coal Recompletion Sundry 1/17/2011

- 1. MIRU coil tubing service rig and related equipment. TOOH and lay down 1-3/4" coil tbg. RDMO coil tubing service rig.
- 2. MIRU wireline company. RIH with 2-7/8" CBP and set below the Fruitland Coal.
- 3. Pressure test casing and plug @ 5000 psi for 30 minutes.
- 4. Run GR/CCL/CNL across FC interval. RDMO
- 5. MIRU wireline service and perforate Fruitland Coal.
- 6. MIRU Frac Company. Fracture stimulate the Fruitland Coal.
- 7. RDMO frac equipment and wireline.
- 8. MIRU flowback company.
- 9. Flowback frac fluid to steel flowback tank.
- 10. MIRU Wireline Company. Set CBP above top of Fruitland Coal. Blow down casing. RDMO flow back and wireline companies.
- 11. RD frac valve & RU well head.
- 11. MIRU coil tubing service rig and related equipment. TIH w/ 1-3/4" tubing and bit. Drill out CBP and clean out to CBP below the Fruitland Coal. Flow test the Fruitland Coal.
- 12. When FC is clean TIH, drill CBP and clean out to PBTD. TOOH with bit/mill assembly and TIH with production tubing and BHA.
- 13. Clean out hole to PBTD. Land coil tubing. Flow test entire wellbore.
- 14. RDMO coil tubing service rig and related equipment. Turn over to production.

Wellbore Schematic

HIKB® (MD)∂		Schematic - Actual	Frm Final
0		CASING - SURFACE, 7in, 6.456in, 12 RUN 7"" SAWTOOTH GUIDE SHOE &	
12	0	CSG. SET @ 224'.	3G
149	137	DFW String Key = I108S, 224 ftKB SINGLE, 12-225, 3/6/2002, PRESSUR	E TEST
223	211	CEMENT LINES TO 1000 PSI. START CEMENT W// 70 SKS CLASS B (3% C. 1/4 PPS CELLOPHANE, 15.0 PPG, 1.1	
224	212	CUFT/SK, 5.2 GPS, 83 CUFT, 10.5 BE PLUG DOWN @ 0600 HRS ON 3/5/20	L).
232	220	CIRC 8 BBLS CMT TO PIT. RD AES CEMENTERS.S.	
- 1,977	1,965	Coiled Tubing, 1 3/4in, 3.14lbs/ft, N-80, 12 ftkB, 3,058 ftkB	OJO ALAMO, 1,977
.,,	',	Perforated, 3,001-3,114, 3/29/2002	
2,107	2,095	SINGLE, 12-3,262, 3/8/2002, PRESSL TEST CMT LINES TO 3500 PSI. PUMP BBL GEL WATER, 2 BBL FWW/DYE	
2,542	2,530	FOLL OWED BY 384 SKS (920 CUET, BBL, 11.8 PPG, 2.40 YIELD, 12.8 MIX;	
2,903	2,890	PREMIUM LITE FM LEAD SLURRY W/ CACL2, 0.25 PPS CELLO FLAKE, 5 PI LCM-1, 0.5% FL-52, 10% BENTONITE	es e e
2,913	2,901	Hyd Frac-Foam N2, 4/2/2002, 0.4% SMS & 4PPS PHENO SEAL, FOLLOWED BY 90 SKS (180 CUFT; 3	2 BBL
3,000	2,988	FRAC'D WITH 245 BBLS 20# LINEAR GEL, 85,000# 20/40 AZ SAND AND 15,000# 12/20 12.5 PPG, 2.00 YIELD, 10.33 MIX) OF LITE HIGH STRENGH FM TAIL SLURR CACL2, 0.3% FL-52 & 0.25 PPS CELL	YW/1
3,001	2,989	BRADY SAND. FLAKE, & 4 PPS PHENO SEAL, BUMP PLUG AT 22:30 HRS ON 3/8/2002 VV/	ED 2380
·		CHEMICALS: PSI, PLUG HELD GOOD, CIRC 68 BBL TO SURFACE, CEMENTED MOUSE AI RAT HOLES W/ CEMENT RETURNS. F	4D
· 3,0 58	3,046	3# BIOCIDE. SERVICES. 75 GAL SLURRIED POLYMER.	
3,114	3,101	51 GAL FOAMER. Coil tubing unit indicator: N 10# OXIDIZER BREAKER. 10# ENZYME BREAKER. 10# ENZYME BREAKER. Tool typ: LATCH BAFFLE	
3,231	3,218	PBTD, 3,231	
3,261		CASING - PRODUCTION (LONG STR.) 7/8in, 2.441in, 12 ftkB, RAN 2.7/8"" C LANDED W/ 103 JTS 2 7/8"" 6.5# J-58	ASING, CSG
3,262		@ 3262', PB @ 3231', MARKER FROM TO 2913', RU BJ CEMENT HEAD.	1 2902'
3,272	-	DFW String Key = NXC0C, 3,262 ftKB TD, 3,272, 3/8/2002 Cement Plug; 3,262-3,272, 3/9/2002	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

Form C-102 Permit 126078

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

WEEL DOCKTION AND MEMBRICE DEDICATION CENT								
1. API Number	2. Pool Code	l Name						
30-045-30928	71629	AND COAL (GAS)						
4. Property Code	5. Property	5. Property Name						
7078	HANCO	009R						
7. OGRID No.	8. Operator	9. Elevation						
14538	BURLINGTON RESOURCES (6847						

10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	P	28	28N	09W		980	S	1145	Е	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres 0.00 (S/2		Joint or Infill		14	. Consolidation (ode			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	10.00	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Crystal Tafoya

Title: Staff Regulatory Technician

Date: January 20, 2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy A. Rush Date of Survey: 5/11/2001 Certificate Number: 8894