

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 07 2011

Sundry Notices and Reports on Wells

Examination Fee of \$100
Returned to: []

1. Type of Well
GAS

5. Lease Number
SF-077107-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

8. Well Name & Number
Hancock B 9R

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-30928

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 980' FSL & 1145' FEL, Section 28, T28N, R9W, NMPM

10. Field and Pool
Basin FC / Aztec PC

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other -

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to recompleate the Fruitland Coal formation for the subject well per the attached procedure, current wellbore schematic and C102. The DHC will be submitted as soon as possible.

RCVD FEB 10 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 2/7/2011

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date FEB 09 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

PC

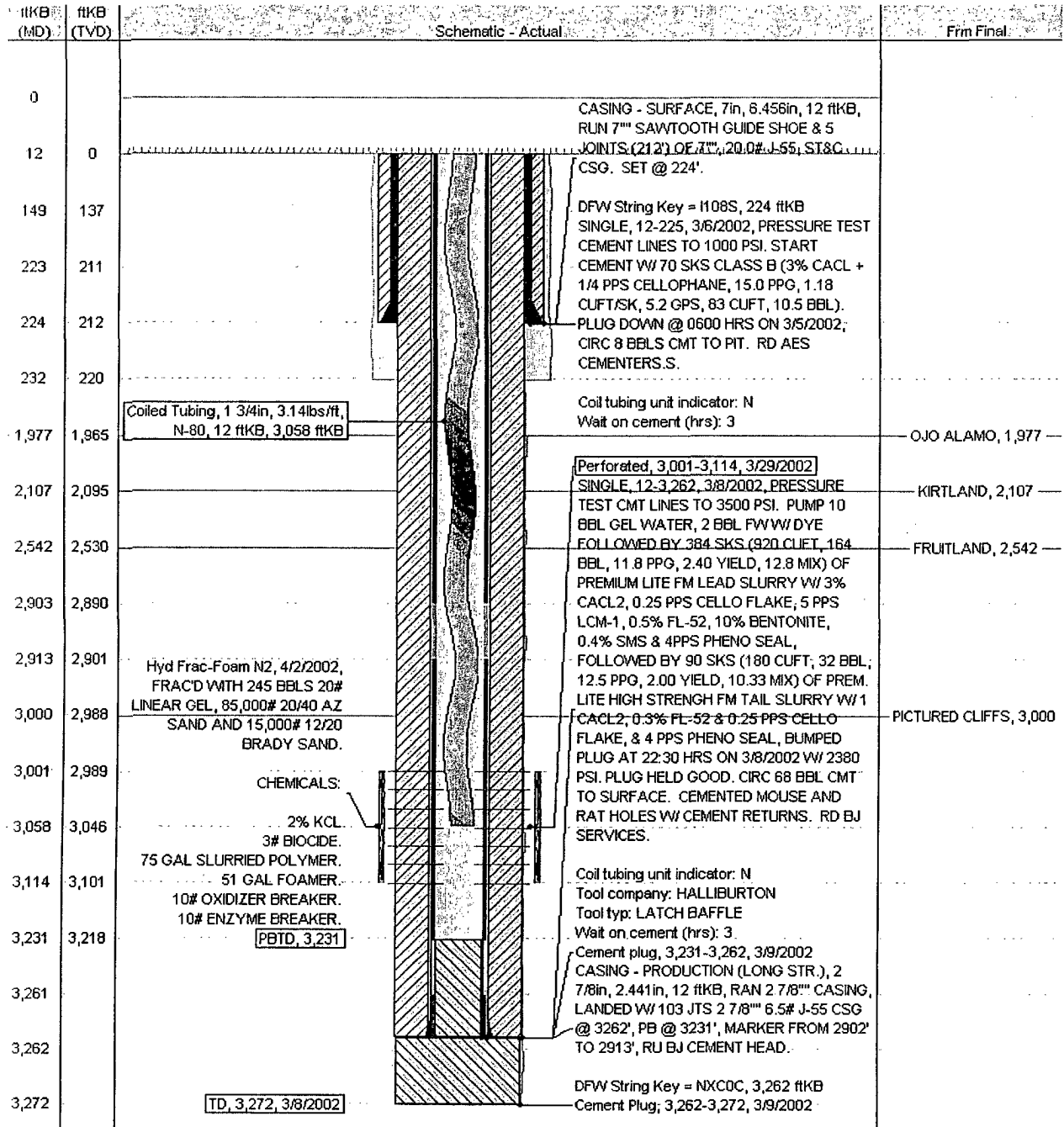
Hancock B #9R

Section 28, Township 28N, Range 09W
API: 3004530928

Fruitland Coal Recompletion Sundry 1/17/2011

1. MIRU coil tubing service rig and related equipment. TOOH and lay down 1-3/4" coil tbg. RDMO coil tubing service rig.
2. MIRU wireline company. RIH with 2-7/8" CBP and set below the Fruitland Coal.
3. Pressure test casing and plug @ 5000 psi for 30 minutes.
4. Run GR/CCL/CNL across FC interval. RDMO
5. MIRU wireline service and perforate Fruitland Coal.
6. MIRU Frac Company. Fracture stimulate the Fruitland Coal.
7. RDMO frac equipment and wireline.
8. MIRU flowback company.
9. Flowback frac fluid to steel flowback tank.
10. MIRU Wireline Company. Set CBP above top of Fruitland Coal. Blow down casing. RDMO flow back and wireline companies.
11. RD frac valve & RU well head.
11. MIRU coil tubing service rig and related equipment. TIH w/ 1-3/4" tubing and bit. Drill out CBP and clean out to CBP below the Fruitland Coal. Flow test the Fruitland Coal.
12. When FC is clean TIH, drill CBP and clean out to PBTD. TOOH with bit/mill assembly and TIH with production tubing and BHA.
13. Clean out hole to PBTD. Land coil tubing. Flow test entire wellbore.
14. RDMO coil tubing service rig and related equipment. Turn over to production.

Wellbore Schematic



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 126078

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-30928	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7078	5. Property Name HANCOCK B	6. Well No. 009R
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6847

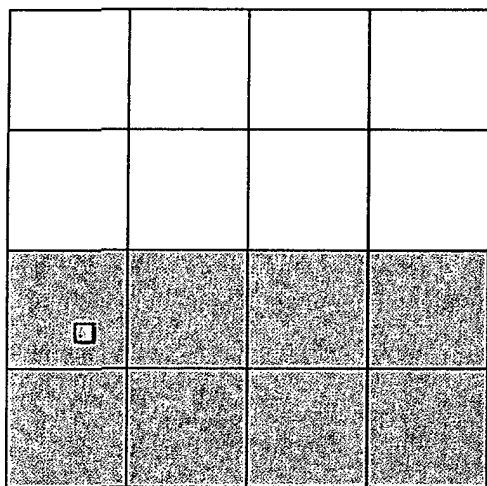
10. Surface Location

UL - Lot P	Section 28	Township 28N	Range 09W	Lot Idn	Feet From 980	N/S Line S	Feet From 1145	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 (S/2)	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 1/20/2011

E-Signed By: **Crystal Tafoya**
Title: **Staff Regulatory Technician**
Date: **January 20, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Roy A. Rush**
Date of Survey: **5/11/2001**
Certificate Number: **8894**