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Submit One Copy To Appropriate District Office	opy To Appropriate District State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	DIVISION	30-031-05148
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Santa Fe
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other: Dry Hole			8. Well Number 02
2. Name of Operator			9. OGRID Number
Nacogdoches Oil & Gas Inc.			256689 10. Pool name or Wildcat
3. Address of Operator 816 North Street, Nacogdoches TX. 75963			Hospah RCVD JAN 14'11
4. Well Location OIL CONS, DIV.			
Unit Letter A: 660' feet from the North line and 660' feet from the East line			
Section 7 Township 17N Range 8W NMPM County McKinley			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: Description Descr			
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
ODED ATOD NAME I BACE NAME WELL NUMBED ADINUMDED OLIADTED/OLIADTED LOCATION OD			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.)			
X All other environmental concerns have been addressed as per OCD rules.			
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
retrieved flow fines and piperines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	THILE_	VP E&P	DATE: <u>1-12-2011</u>
TYPE OR PRINT NAME: Mike Allen E-MAIL: mike.allen5@nogtx.com PHONE: 918-260-7620			
For State Hea Only			
APPROVED BY: The Supplemental Approved BY:	wy Der	pity Oil & Gas District #	Inspector, DATE 2-23: \
Conditions of Approval (if any):	IIILE X	DISTRICT#	