UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BY ALLEYEU.

FEB 10 2011

Type of Well GAS Name of Operator BURLINGTON PESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Unit K (NESW), 1840' FSL & 1705' FWL, Section 1, T24N, R7W, NMPM	5. 6. 7. 8.	Lease SF-078 If Indi Tribe Unit A Canyo	an, All. or Name greement Namo n Largo Unit ame & Number n Largo Unit 20	
Name of Operator BURLINGTON PESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M	7. ————————————————————————————————————	Tribe I Unit A Canyo Well N Canyo	Name greement Namo n Largo Unit ame & Number n Largo Unit 20	
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Location of Well, Footage, Sec., T, R, M	······································			
	10	30-039	-20978	
	10			
OTHER RESIDENCE TO THE SET TO A TIME DECEMBER 1, 12411, 127 17, 1911 IVE			nd Pool I Pictured Cliff	
	11.	•	and State riba, NM	
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO	RT, OTHER	DATA		
Type of Submission Type of Action X Notice of Intent X Abandonment Change of Plans		Other –		
Recompletion New Construction Subsequent Report Plugging Non-Routine Fract				
Casing Repair Water Shut off				
Final Abandonment Altering Casing Conversion to Inje	ction			
Describe Proposed or Completed Operations lington Resources requests permission to P&A the subject well per the attached proceematic.	dure, current	and propos	sed wellbore	
Notify NMOCD 24 hrs prior to beginning operations		RCVD FEB 17'11 OIL CONS. DIV.		
		S. S	DIST. 3	
I hereby certify that the foregoing is true and correct.				
ned Jafoya Crystal Tafoya Title: Staff I	Regulatory Te	echnician	Date <u>2/8</u>	
is space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason Title		Date	FEB 1 6 201	

NNOCD

A

ConocoPhillips CANYON LARGO UNIT 264 Expense - P&A

Lat 36° 20' 21.408" N

Long 107° 31' 48.216" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50 excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Install and test location rig anchors. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary (at least pump tubing capacity of water down the tubing). ND wellhead and NU BOP. Function test BOP.
- 3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
- 5. ND wellhead and NU BOPE.
- 6. Plug #1 (Pictured Cliffs perforations & Pictured Cliffs, Fruitland, Kirtland, & Ojo Alamo formation tops, 1506'- 2192'): RIH and set CIBP at 2192'. Pressure test casing to 800 psi. ***Note: Evidence suggests there is a hole in the casing. *** If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot 21 sx Class B cement inside casing above CIBP to isolate the Pictured Cliffs perforations & Pictured Cliffs, Fruitland, Kirtland, & Ojo Alamo formation tops. WOC. Tag cement to verify top. TOH.

7. Plug #2 (Nacimiento Formation Top, Surface Casing Shoe and Surface Plugs, 350'-Surface): Perforate 3 HSC holes at 350'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 141 sx Class B cement and pump down 2 7/8" casing to circulate good cement out bradenhead. Shut in well and WOC.

8. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to natural state.

	ocoPhillips Name: CANYON LARGO UNIT		rent Schematic		
API70001 S 3003920		ki Name	Licerse No.	State/Proutice Well NEW MEXICO Biling Flange (Distance (ft)	Coung tration Type Edit
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ttk® (MD)		de marie de la come	- Original Hole, 1717 Actual	的现在分词被提出这样的一种多次。	
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135			Surface Casing	g Cement, 12-136, 3/24/1975,	
136			surf.	cmt. Circ 7.5 bbls cmt to	
130	Sym 125 Sym		Surface, 7 5/8i	n, 7.025in, 12 ftKB; 136 ftKB	
137					
- 300					NACIMIENTO, 300
- 350			.		
800					
			1		
1,506				•	
1,556					OJO ALAMO, 1,556
1,728					KIRTLAND, 1,728
1,980					FRUITLAND, 1,980
2.427					
2,127					
- 2,192					
2,193					
- 2,236					PICTURED CLIFFS, 2,236 —
-2,242			~		
	Hydraulic Fracture, 7/29/1975, Frac'd w/ 40,000# 20/40 sd; 36,650 gal water.		Pictured Cliffs,	2,242-2,282,7/28/1975	·
2,282	Σο'οὸἡ Rai Akater*		F .		
2,333	PBTD, 2,333				
2,343			₇ 3/28/1975, 105	ing Cement, 800-2,344, sx Class B 65/35 Poz tailed	
2,344	TD, 2,344, 3/27/1975			B cmt. TOC @ 800' (TS) 8in, 2.441in, 12 ftKB, 2,344	
,,			ILD		
			Page 1/1		Report Printed: 1/24/2011

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 264 Canyon Largo Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento/Surface plug from 186' to surface.

Note the Nacimiento top is @ 90' which is behind the surface casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.