

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

FEB 09 2011

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMMN-73953
2. Name of Operator XTO ENERGY INC.		8. Well Name and No. SCOTT A #1
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	9. API Well No. 30-045-07177
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 1650' FWL SENW SEC.28 (F)-T28N-R13W N.M.P.M.		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>BELOW GRADE</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>MARKER</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure. This well is in a crop circle so XTO intends to set a below grade marker.

Please also see the attached current and proposed wellbore diagrams.

RCVD FEB 17 '11
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

An updated Form C-102 Plat with
current survey and GPS coordinates
must be submitted to NMOCD upon
installations of Below Ground Marker

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 2/8/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date FEB 16 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office NMOCD	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AL

Scott A#1

Location: 1,850' FNL & 1,650' FWL, Section 28, T28N, R13W, San Juan County, NM
 API: 30-045-07177
 Open Perfs: Fruitland Coal – 1,365'- 1,400'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MIRU pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing.
3. MIRU Coil tbg unit, TOH and spool up thermo-plastic line, LD HDI pmp. RDMO Coil tbg unit. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
4. Round trip a 4-1/2" casing scraper to 1,325'.
5. **Plug #1 (Pictured Cliffs and Fruitland Coal, 1,400' – 1,225')**: TIH and set a 4-1/2" CICR at 1,325'. Pressure test tubing to 1000 PSI. Mix cement and pump 16 sxs Class B cement (6 sxs below the CICR and 10 sxs above) to cover the Pictured Cliffs and Fruitland Coal tops. PUH.
 → Fruitland ref - plug from 1161'-1061'
6. ~~**Plug #2 (Kirtland and Ojo Alamo tops, 610' – 410')**: Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate. Mix and spot 19 sxs Class B cement to cover the Kirtland and Ojo Alamo tops. TOH.~~
 Note: Kirtland (162') + Ojo Alamo (27') are behind the surface casing.
7. **Plug #3 (Casing shoe, 305' – Surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 27 sxs Class B cement and spot a balanced plug inside the casing from 305' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4-1/2" casing and the BH annulus to surface. Shut well in and WOC.
8. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. If a below surface P&A marker is requested, regulatory approval must be received prior to placement. RDMO, cut off anchors and restore location.

<u>Tops:</u>		Fruitland	1111'
Casing shoe	255'	Fruitland Coal	1,340'
Ojo Alamo	460' 27'	Pictured Cliffs	1,442'
Kirtland	580' 162'		



XTO - Wellbore Diagram

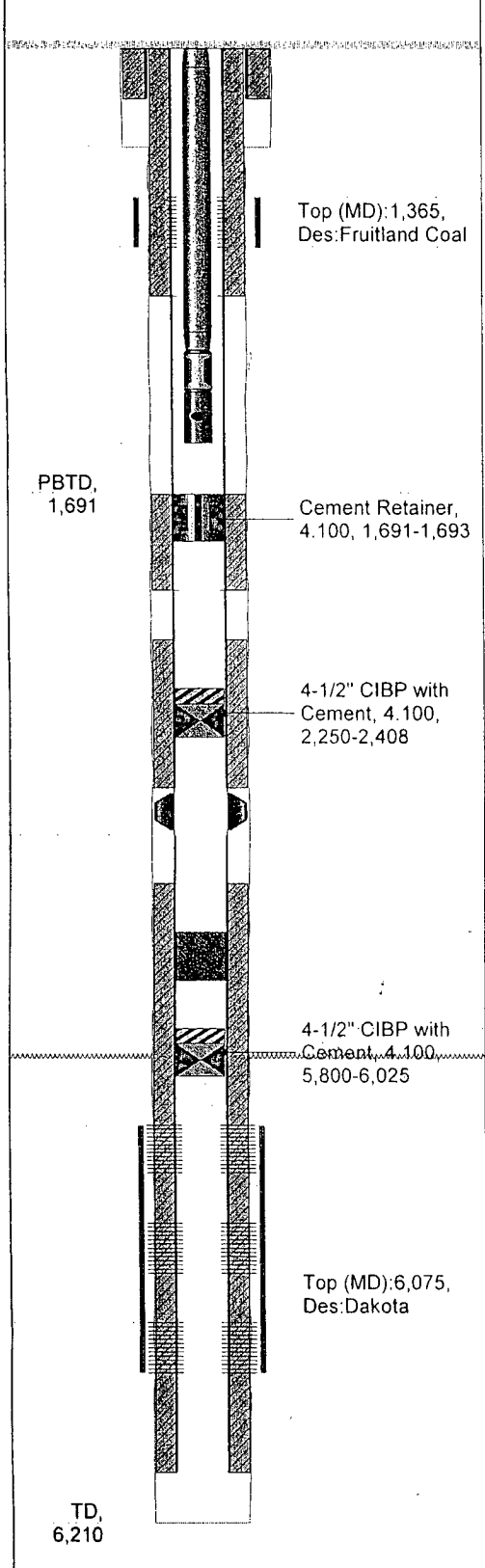
Well Name: Scott A 01

API/UWI
30045071770000

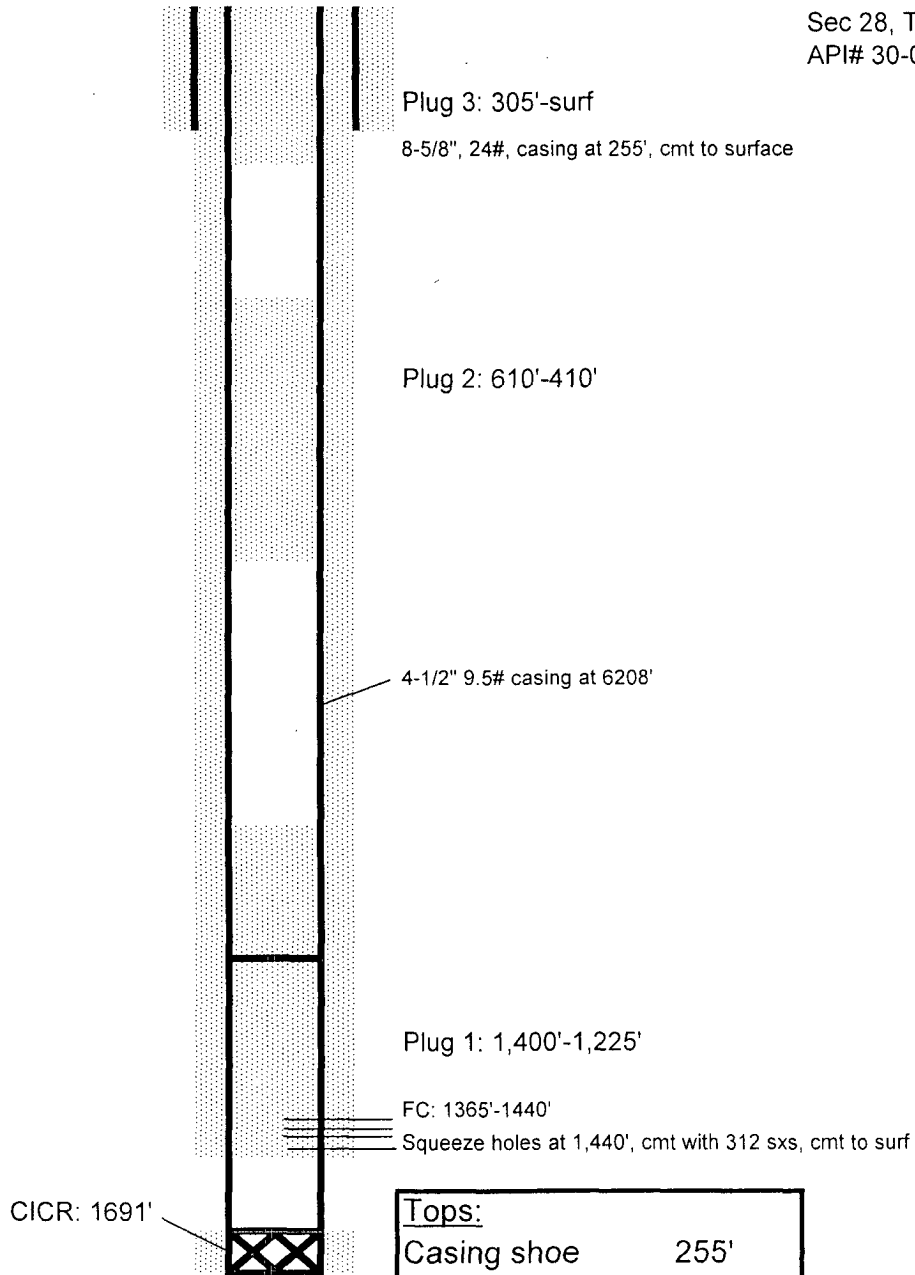
Well Configuration Type
Vertical

Well Config: Vertical - Original Hole: 2/8/2011

Schematic - Actual



Scott A#1
 Sec 28, T28N, R13W
 API# 30-045-07177



Tops:	
Casing shoe	255'
Ojo Alamo	460'
Kirtland	560'
Fruitland Coal	1,340'
Pictured Cliffs	1,442'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Scott A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 1161' – 1061'.

Note the Kirtland and Ojo Alamo tops are behind the surface casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.