## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

RCVD FEB 11 '11 OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5.	5. Lease Serial No. JIC 109			
1a. Type of Well Oil Well X Gas Well Dry Other											6.	6. If Indian, Allotee or Tribe Name			
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other									7.	7. Unit or CA Agreement Name and No.					
	of Operator										18	. Lease Nar	ne and V	Well No.	
Ener 3. Addres	<u>rVest Opera</u>	<u>iting.</u>	LLC				138	Phone No. (in	-hide	ruen code)	1		rilla	B No	. 4M
	<sub>ss</sub> . <u>Fannin St</u>	۶ ۵+2	onn Hous	+an Ty	· 77002	<b>,</b>	1	Phone No. (m) $713-4$		•	9.	API Well			- *
4. Locatio	on of Well (Repo	ort locatio	n clearly and i	n accordar	nce with I						-	30 - 0 Field and	39-299 Pool. or		
At surface SW/4 NF/4 2.260' FNI & 2.575' FFI												n Dako 8., M., or	<u>otá</u>		
At top prod. interval reported below											L	UĽ G	, Sec		26N, 05W
At total depth Burbau of Land Management Fed alington Field Office										.County or Rio Arr	riba		NM		
14. Date S	pudded	15. Date	te T.D. Reache	d		16. Dat		pleted	Ready	· to Prod	17	. Elevation	ns (DF, I	RKB, R	T, GL)*
8/2/10 10/25/10 D&A X Ready to Prod. 12/7/10									6	,631 G	21				
	Depth: MD			Plug Back	T.D.: N					Depth Bridge	e Plu		,031 G 1D	<u> </u>	
	TVD				T	ΓVD						_	VD_		· - · <u>- · · · - · · · · · · · · · · · ·</u>
21. Type J	Electric & Other	: Mechanic	cal Logs Run (	Submit cor	py of eac	h)			1	Vas well cored	?	X No	=	-	mit analysis)
								i	1	Vas DST run		X No	=	•	mit report
22 Casin	g and Liner Reco	ard (Reno	et all strings se	of in well)			<u> </u>		יענ	Directional Sur	veyt	X No	<u> </u>	Yes (Suo	mit copy)
	<del>Ť                                    </del>	<del></del> -	T	T	(2 F)\	Stage Ceme	enter	No.of Sks.	- Re	Siurry Vol	1.	Gant		T	~ 11 .1
Hole Size	Size/Grade	Wt.(#ft.)		Bottom (	` ′ L	Depth		Type of Cen	ment	(BBL)		Cement	Top*	Au	nount Pulled
12 1/4	9 5/8"	36/40	0	421	+			230		<del> </del>		0			
0 2/4	J55/K55 7"	23	0	3.44	-	2 56	<del>,  </del>	210	$\longrightarrow$	<del>                                     </del>	-	0	7	<del> </del>	
8 3/4	N80 LT&C	23	<del>-</del>	<u>₩</u> , ₩	+	2, <u>567</u>		210 430		<del> </del>	$\dashv$	0		}	
6 1/4	4 1/2"	11.6	0	7,62	20			370		<del></del>		411		<b>-</b>	
D 1/4	N80 LT&C	11.0	+	1,00	<del>-3</del> +		·	3,0		<del></del>		711	<u>u</u>	<del> </del>	
24. Tubing				Т						-		<u></u>		<u></u>	- · · · · · · · · · · · · · · · · · · ·
Size	Depth Set (N	MD) P	acker Depth (MI	on Si	ize	Depth Set	(MD)_	Packer Dep	oth (MD)	) Size	$\exists$	Depth Se		Paci	ker Depth (MD)
2-3/8"	7460				$\Box$					<u> </u>					
25. Produc	icing Intervals				<del></del>	26. Perfora									
	Formation		Top			Perforated Interval			+	Size		No. Holes	<del> </del>	Perf.	. Status
	Basin Dako	ta	7249	<del> </del>	<del></del>	/30	<u>59 to</u>	7510		0.400		48	┼		0pen
B) C)				+	-+								┼	<del></del>	<del></del>
D)			i	+	-				+	<del></del>		<u> </u>	+		
<u> </u>	Fracture, Treatm	nent. Cem	ent Squeeze, F	 ?tr.					—				—		
	Depth Interval		Mit Oqual					Amount and T	Type of ?	Material					
	369 to 7510		750_ga <sup>-</sup>	15% F	E Acid	w/ 67	SG B	GG Bio-Balls; 190,975 gal cp FR frac wtr w/ 1543sx						543sx	
				PR prop											
	A														
	tion - Interval A	_			- ·	T	Oil Gra	· ·	<del></del>	Prod	45.00	4.4			•
Produced 12/11/10	Test Date 0 12/17/10		Test Production	BBL	Gas MCF	Water BBL	Corr. A	API	Gas Gravity		uction	Method Flo	ows fr	e mo.	<u> </u>
Choke Size 64/64	Tbg. Press. Flwg. SI 1019	Csg. Press. 1069	24 Hr.	Oil BBL 16	Gas MCF 477	Water BBL 40	Gas: C Ratio		Well Stat	PGW					
	ction-Interval B				<del></del>		<del></del>	<del></del>							
Date First Produced	Test Date	Hours Tested	Test Production		Gas MCF	Water BBL	Oil Gra Corr. A	4 707	Gas Gravity	Prod	uction	Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.		Gas MCF	Water BBL	Gas: C Ratio		Well Stat	itus		Casa	ACCEP	TED FO	R RECORD
(See instruction	ns and spaces for addit	tional data or	n page 2)										300	× 4 1	2011

us Zones (Incl	Test Production  24 Hr.  Test Production  24 Hr.  24 Hr.  which vented, etc.  and contents the hion used, time to the bottom	ereof: Core			Oil Gravity Corr. API Gas: Oil Ratio  Oil Gravity Corr. API Gas: Oil Ratio	Ga Gr	avity ell Status	Production Method  Production Method				
Press.  All D  Hours Tested  Sold, used for j  us Zones (Include comes of porosity erval tested, cus  Top  2955	Test Production  24 Hr.  fuel, vented, etc.  ude Aquifers): y and contents the hion used, time to	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Corr. API Gas: Oil	Ga Gr	s avity	Production Method				
Hours Tested  S. Csg. Press.  Sold, used for f us Zones (Incl zones of porosity erval tested, cus  Top  2955	Production  24 Hir.  fuel, vented, etc.  ude Aquifers):  y and contents the hion used, time to	Oil BBL	MCF Gas MCF	Water BBL	Gravity Corr. API Gas: Oil	Gr	avity	Production Method				
Tested  Sold, used for fusion and the second	Production  24 Hir.  fuel, vented, etc.  ude Aquifers):  y and contents the hion used, time to	Oil BBL	MCF Gas MCF	Water BBL	Gravity Corr. API Gas: Oil	Gr	avity	Production Method				
Press.  Sold, used for fus Zones (Inclusive Sones of porosity erval tested, custom Top 2955	fuel, vented, etc.  ude Aquifers):  y and contents the hion used, time to	BBL	MCF	BBL and all dri	Gas: Oil	W	ell Status					
us Zones (Inclusiones of porosity erval tested, custom	ude Aquifers): y and contents the	ereof: Core										
zones of porosity erval tested, cus Top	y and contents the											
Top	hion used, time to					3	31. Formation (Log) Markers					
2955	Bottom			una ta pre								
2955		Bottom Descriptions, Contents, etc.						Name	Тор			
		10.7	Coal, Shale, Sandstone						Meas.Depth			
2001			, Snau Istone	e, Sano	istone							
3979			stone									
4736				ctono	Shalo							
4829		Coal, Sandstone, Shale Coal, Sandstone, Shale										
i		i i		stone,	Silate			,				
- 1			-	Shala								
			•		Coal			·				
s (include plu	gging procedu	 re):						<u></u>				
hard copy	to due t	o elec	tronic	filing	system err	ors.						
nanical Logs (1	full set req'd)		Geolo	ogic Repo	rt DST Re	L.	Directi	ional Survey	`			
at the foregoin	ng and attached	informat	tion is con	aplete and	correct as determ	ined fro	m all avail	able records (see attached in	structions)*			
								•				
Bridge	et flee	fric	h			Date	<u>1/31/11</u>					
	5488 6462 7249  ks (include plue hard copy comes have bee a manical Logs () for plugging and the foregoin at the foregoin by Bridge	ks (include plugging procedur hard copy to due t cms have bee attached by plan nanical Logs (1 full set req'd) for plugging and cement veri- mat the foregoing and attached  Bridget Helfric	sks (include plugging procedure):  hard copy to due to elected by placing a chemanical Logs (1 full set req'd)  for plugging and cement verification  at the foregoing and attached information.  Bridget Helfrich	Shale Silstone, Sandstone, Sandst	Shale Silstone, Shale Sandstone, Shale S	Shale Silstone, Shale Sandstone, Shale, Coal  ks (include plugging procedure): hard copy to due to electronic filing system err  cms have bee attached by placing a check in the appropriate boxes: hanical Logs (1 full set req'd) Geologic Report DST Refor plugging and cement verification Core Analysis X Other  mat the foregoing and attached information is complete and correct as determined Bridget Helfrich	Shale Silstone, Shale Sandstone, Shale, Coal  ks (include plugging procedure):  hard copy to due to electronic filing system errors.  cms have bee attached by placing a check in the appropriate boxes:  manical Logs (1 full set req'd) Geologic Report DST Report for plugging and cement verification Core Analysis X Other:  mat the foregoing and attached information is complete and correct as determined from Bridget Helfrich Title	Shale Silstone, Shale Sandstone, Shale, Coal  ks (include plugging procedure): hard copy to due to electronic filing system errors.  cms have bee attached by placing a check in the appropriate boxes: nanical Logs (1 full set req'd) Geologic Report DST Report Direct for plugging and cement verification Core Analysis X Other:  nat the foregoing and attached information is complete and correct as determined from all available Bridget Helfrich Title Regulat	Shale Silstone, Shale Sandstone. Shale, Coal  ks (include plugging procedure): hard copy to due to electronic filing system errors.  cms have bee attached by placing a check in the appropriate boxes: nanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey for plugging and cement verification Core Analysis X Other:  nat the foregoing and attached information is complete and correct as determined from all available records (see attached in  Bridget Helfrich Title Regulatory Tech.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.