Submit 3 Copies To Appropriate District Office	State of New Mo Energy, Minerals and Natu			Form C-103			
District 1 1625 N. French Dr., Hobbs, NM 87240	Energy, Willierars, and Ivada	irai Resources	June 19, 2008 WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		45-06127			
District III	1220 South St. Fra		5. Indicate Type				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE 6. State Oil & O				
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		6. State Off & C	ras Lease No.			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPORTERN RESERVOIR. USE "APPLIT PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name (BOLACK C LS	or Unit Agreement Name:			
1. Type of Well: Oil Well Gas Well	Other		8. Well Number	15			
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·		9. OGRID Numl				
XIO Energy Inc.				5380			
3. Address of Operator 382 CR 3100 AZTEC	., NM 87410		10. Pool name o	or Wildcat IRDE/OTERO CHACRA			
4. Well Location	, NM 8/410		BLANCO MESAVE	RDE/OTERO CHACRA			
Unit Letter	1800 _ feet from the _ SO	JTH line and	1180 feet f	rom the WEST line			
Section 33	Township 27N	Range 8W	NMPM NMP	M County SAN JUAN			
33	11. Elevation (Show whether			County Like State			
	678	80' CER					
12. Check A	appropriate Box to Indicate	Nature of Notice, I	Report, or Othe	er Data			
NOTICE OF INT	ENTION TO:	SUB	SEQUENT R	EPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲	P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	ов 🗆	RCVD FEB 24'11			
DOWNHOLE COMMINGLE 🗓				OIL CONS. DIV.			
		į		DIST. 3			
OTHER:		OTHER:		D131.0			
13. Describe proposed or complete of starting any proposed work) or recompletion.	ed operations. (Clearly state all persons SEE RULE 1103. For Multiple						
	ission to DHC this well per ne Otero Chacra (82329, 370						
	Please see attached sprea	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
Blanco Mesavero Otero Chacra			later: 70%				
Ownership in pools is com offer an economical metho	mmon; therefore, there are od of production while protrights. The HIM was notifi	no owners to notif ecting against res	ervoir damage,	waste of reserves &			
	THC 3549 AZ	2					
Spud Date:	Rig Relea	ase Date:					
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.				
SIGNATURE Want	t McCaulyn	LE REGULATORY O	MPLIANCE TECH	DATE2/23/2011			
Type or print name WANETT MCCAUT		wanett_mccauley@x	toenergy.com	PHONE <u>505–333–3630</u>			
For State Use Only	1 //	SUPERVISOR (DISTRICT # 3				
APPROVED BY MAN	X	rle		DATE FEB 2 8 2011			
AFIROVED DI 17 11000	<u>/ // - </u>	1111		DATE			

Conditions of Approval (if any):

Allocations for the Bolack C LS 15

8 W OTERO XTO ENERGY FIELD 1st PROD 19581031	RANGE	TOWNSHIP 27 N	SECTION 33 Water 30%	RESERVOIR SECTION TOWNSHIP MESAVERDE 33 2	5 5	Average Bolack C LS 15 Current Production LEASE NAME NO. 1 Bolack C LS 15 Current Production Oil 879
8 W OTERO XTO ENERGY FIELD 1st PROD 8 W BLANCO 19581031		TOWNSHIP	SECTION 33	RESERVOIR		Average Bolack C LS 15 Curre LEASE NAME Bolack C LS Allocations
8 W OTERO XTO ENERGY FIELD 1st PROD 19581031		TOWNSHIP	SECTION 33	RESERVOIR	5	Average Bolack C LS 15 Curre LEASE NAME Bolack C LS Allocations
8 W OTERO XTO ENERGY B W BLANCO 19581031		TOWNSHIP	SECTION 33	RESERVOIR	5	Average Bolack C LS 15 Curre LEASE NAME Bolack C LS
8 W OTERO XTO ENERGY FIELD 1st PROD	RANGE	TOWNSHIP	SECTION	RESERVOIR		Average Bolack C LS 15 Curre
XTO ENERGY]	Average Bolack C LS 15 Curre
XTO ENERGY						Average
XTO ENERGY			ļ			•
	z	27		CHACRA	23	BOLACK C
8 W OTERO XTO ENERGY 2002100	Z	27 N	29	CHACRA	13B	BOLACK C
┞	z	27 N	28	CHACRA	11B	BOLACK C
	Z	27 N	28	CHACRA	21	BOLACK C
	z	27 N	29	CHACRA	12A	BOLACK C LS
ļ.	Z	27 N	33	CHACRA	15A	BOLACK C LS
	Z	27 N	28	CHACRA	22	BOLACK C
	Z	27 N	28	CHACRA	10C	BOLACK C
FIELD OPERATOR 1st	RANGE	TOWNSHIP	SECTION	RESERVOIR SECTION TOWNSHIP	NO.	LEASE NAME

<u>Last 6 Months Production For the Bolack C LS 15</u>

Mesaverde Production

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
7/31/2010	0	427	0	31	0.00	13.77	0.00
8/31/2010	0	423	60	23	0.00	18.39	2.61
9/30/2010	0	463	0	30	0.00	15.43	0.00
10/31/2010	2	1021	120	31	0.06	32.94	3.87
11/30/2010	0	875	0	30	0.00	29.17	0.00
12/31/2010	0	899	60	31	0.00	29.00	1.94
AVERAGE					0.01	23.12	1.40

State of New Mexico

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Form C-102 Revised October 12, 2005 Submit to Appropriate District Office Fee Lease - 3 Copies State Lease - 4 Copies

<u>District 1V</u>
Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

		W	ELL LO	CATIO	N AND ACI	REAGE DEDIC						
'API Number				² Pool Code				³ Pool Name				
30-045-06127					82329 OTERO CH					IACRA 6 Well Number		
Property C					, ,					#15		
70GRID 1					BOLACH 8 Operator					9 Elevation		
5380				XTO Energy. Inc.						6780		
				•	¹⁰ Surface			V.,		· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/W	est line	County		
L	33	27N	8W		1800'	SOUTH	1180'	WE	ST	SAN JUAN		
			11Bott	tom Hole	Location If	Different Fron	1 Surface					
UL or lot no. SAME	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County		
12 Dedicated Acres CH 160	i ¹³ Joint or	r Infill ¹⁴ (L Consolidation	Code 15 O	rder No.			1		-		
NO ALLOW	ABLE W	ILL BE AS				NTIL ALL INTERE APPROVED BY TH		EN CONS	OLIDAT	TED OR A NON-		
	СНА	CRA		33			interest in the land a right to drill the owner of such a ragreement or a conditional division. Signature Printed N TEEN Title	est of my knowler owns a work with the first self at this to mineral or work ompulsory pool JA M. WI	edge & beliej ing interest o ing interest o cation pursue ing interest, ing order her	f and that this r unleased mineral ttom hole location or has ant to a contract with an or to a voluntary pooling vetofore entered by the		
1180'	1800:			-			SURV I hereby con this pleactual sur supervision correct to 6/23/19 Date of S	TEYOR vertify that at was plot veys made on, and tha the best of	the well ted from by me o t the sam f my beli			
							•	Original Survey Signed By:				
				4			14831					

Certificate Number