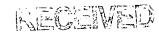
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FEB 07 2011

Sundry Notices and Reports on Wells		iamington Haid Office astroff and Manspacette
	5.	Lease Number NM-6892
. Type of Well GAS	6.	If Indian, All. or Tribe Name
No. 11 of Orange Arm	7.	Unit Agreement Name
Name of Operator BURLINGTON		
RESOURCES OIL & GAS COMPANY LP		
Address & Phone No. of Operator	8.	Well Name & Number Reese Mesa 3
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Leasting of Well Footogo Con T D M		30-045-21261
Unit H (SENE), 1850' FNL & 875' FEL, Section 13, T32N, R8W, NMPM	10.	Field and Pool Blanco MV / Basin DK
	11.	County and State San Juan, NM
Subsequent Report Plugging Non-Routine Casing Repair Water Shut of Conversion to Conve	ſf	
urlington Resources requests permission to remove the packer in the subject well and the attached procedue. A DHC form will be submitted.	nd DHC the Blanco	Mesaverde and Basin Dak
		RCVD FEB 11'11 OIL CONS. DIV.
		DIST. 3
HAUS OHC older befole work begins 8		
4. I hereby certify that the foregoing is true and correct.		
igned Jahra Crystal Tafoya Title: St	taff Regulatory Tech	nnician Date $\frac{2}{7}$
This space for Federal or State Office use) PPROVED BY Original Signed: Stephen Mason Title	I	Date FEB 0 9 2011
CONDITION OF APPROVAL, if any: tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of e United States any false, fletitious or fraudulent statements or representations as to any matter within its jurisdiction.		





ConocoPhillips REESE MESA 3 Rig Uplift - Commingles

Lat 36° 59' 2.148" N

Long 107° 37' 14.196" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger and TOOH with short string (short string currently landed @ 5720', Packer @ 7911').

Number	Description
176	1-1/2" Tubing joint

Visually inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.

5. TOOH with long string tubing (long string set @ 7923'). Release seal assembly from the packer with a rotating pickup. Note: Packer make and seal assembly was not specified in wellfiles. Take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out. If seal assebly will not come free, then cut tubing above the packer and fish with overshot and jars. TOOH with DK tubing (set @ 7923').

Number	Description
251	2-3/8" Tubing joints
1	2-3/8" pup joint (7')

RIH with packer mill and plucer. Retrieve complete packer assembly.

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

- 6. If fill is tagged, PU bailer and CO to PBTD (8028'). If fill is too hard or too much to bail, utilize the air package.
- 7. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.901
Land Tubing At:	7950'
Land F-Nipple At:	7949'

Number	Description
1	2-3/8" Mule shoe guide
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Tubing joint
1	2-3/8" Pup joint
250	2-3/8" Tubing joints
XX	2-3/8" Pup joints as needed
1	2-3/8" Tubing joint

- 8. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.
- 9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Procedure

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
- 4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

